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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                                                                                                                                                                    |  |                                                                                                              |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------|
| <p><b>SUNDY NOTICES AND REPORTS ON WELLS</b><br/>(DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO WELL OR WELL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1000-1001, FOR OTHER PURPOSES.)</p>      |  | <p>50. Indicate Type of Lease<br/>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> |
| <p>1. Name of Operator<br/><b>Cleary Petroleum Corporation</b></p>                                                                                                                                                 |  | <p>5. State Oil &amp; Gas Lease No.<br/>---</p>                                                              |
| <p>2. Address of Operator<br/><b>P. O. Drawer 2358, Midland, Texas 79702</b></p>                                                                                                                                   |  | <p>7. Unit Agreement No.<br/>---</p>                                                                         |
| <p>3. Location of Well<br/>UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM<br/>THE <b>West</b> LINE, SECTION <b>22</b> TOWNSHIP <b>7-S</b> RANGE <b>30-E</b> N.M.P.M.</p> |  | <p>8. Form or Lease Name<br/><b>Thelma Crosby "22"</b></p>                                                   |
| <p>15. Elevation (Show whether DF, RT, GR, etc.)<br/><b>4160' GR</b></p>                                                                                                                                           |  | <p>9. Well No.<br/><b>1</b></p>                                                                              |
| <p>10. Field and Pool, or Wildcat<br/><b>Wildcat</b></p>                                                                                                                                                           |  | <p>12. County<br/><b>Chaves</b></p>                                                                          |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                                                                                                                                                              |                                                                                               |                                                                                                                                                                                                                               |                                                                                                      |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------|
| <p>FORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> | <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> | <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> | <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------|

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-16-77 Ard Drilling Co. Rig #1. Spudded 14 3/4" surf hole @ 5:30 a.m.
- 12-17-77 Drld 14 3/4" hole to 335'. Ran 8 jts (338') 11 3/4", 42#, H40, STC csg set @ 335'. Cmt'd w/240 sx Class "C" containing 2% Cacl<sub>2</sub>. Plug down @ 2:30 a.m. Cir'd 25 sx. WOC 18 hrs. Press. tested csg. to 600 psig for 30 min. Held OK.
- 12-22-77 Drld to 2613' csg pt. Ran 66 jts (2648') 8 5/8" csg as follows: 6 jts (248') 32#, K55, STC; 10 jts (398') 28#, H40, STC; 48 jts (1917') 24#, K55, STC; 2 jts (85') 32#, K55, STC. Set @ 2613'. Cmt'd 8 5/8" csg with 495 sx HOWCO lite containing 2% Cacl<sub>2</sub>, 5 lbs/sx Gilsonite, and 1/4 lbs/sx Flocele followed by 200 sx Class "C" containing 2% Cacl<sub>2</sub>. Plug down @ 5:15 a.m. 12-23-77. Circ'd 35 sx cmt. WOC 24 hrs.
- 12-24-77 Tested blind rams to 1000 psig. Tested pipe rams and csg to 1000 psig. Tested hydril to 300 psig. Held OK.
- 12-28-77 CutCore No. 1 (San Andres 3400'-3458').
- 12-29-77 Cut San Andres Core No. 2 from 3458' to 3504' (con't on next pg)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Buddy J. Knight*  
 TITLE District Production Manager DATE 1-10-78  
 ORG. Signed by  
Jerry Sexton  
 TITLE District I, Supv. DATE JAN 12 1978