Form	9-331
(May	1963)

g• :e-	Form approv ed. Budget Bureau l
	5 LEAST DESIGNATION AND

Form (May	DEPARTMENT OF THE INTERIOR (Other Instructions of the Interior	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO. NM 16633
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.		7. UNIT AGREEMENT NAME
1	WELL WELL'L OTHER	8. FARM OR LEASE NAME
	NAME OF OPERATOR	
	PETROLEUM DEVELOPMENT CORPORATION	ESTELLE FEDERAL 9. WELL'NO.
	ADDRESS OF OPERATOR	9. Walla 10.
	9720 B Candelaria NE, Albuquerque, New Mexico	10. FIELD AND POOL, OR WILDCAT
	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	1
	At surface	Undes Pennsylvanian 11. SEC., T., B., M., OR BLK. AND
	660' FWL, 1980' FNL	SURVEY OR AREA
		S.34, T12S, R30E
<u>14.</u>	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3925 GL	Chaves New Mexico
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
		UENT REPORT OF:
	NOTICE OF INTENTION TO:	¬
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING X	X ABANDONMENT
	REPAIR WELL CHANGE PLANS (Other) (Other)	s of multiple completion on Well
	(Other) Completion or Recomp	letion Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*	, including estimated date of starting any cal depths for all markers and zones perti-
	Acidized 8962-9174 w/2000 gal. 15% HCL. No show. Frac. treat gal. gelled water, 15000# 100 mesh sand; 15000# 20/40 mesh san Set Baker CIBP @ 8804'; dumped 30' cement on plug. Perforated 8103-10; 8177-81, w 2/JHPF. Acidized w/2500 gal. 15% HCL. No s Dumped 20' cement on BP. Cut casing @ 6900'. Could not reco Dumped 20' cement on BP. Perforated 3800'. Cemented w/300 sx TOC 2300'. Cut $4\frac{1}{2}$ " casing @ 2300'. Recovered 2300' $4\frac{1}{2}$ " c over to Yates Petroleum, Inc.	d. Gas volume TSTM. 7547-51; 7938-42; how. Set CIBP @ 7437. ver. Set CIBP @ 6100' Class "C" cement;

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18. I hereby deriffy that the foregoing is true and correct SIGNED	TITLE	Secretary	DATE 11/9/78
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	ACTING DISTRICT ENGINEER	DATE NOV 13 1978

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O. C. C.

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