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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

1.

Operator SUNDANCE OIL COMPANY	
Address Suite 510, 1776 Lincoln Street, Denver, CO 80203	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BY LAW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Oakason Federal	Well No. 2	Pool Name, including Formation Tom Tom San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. 15015-A
Location				
Unit Letter <u>N</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>33</u> Township <u>7S</u> Range <u>31E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Koch Oil Company P.O. Box 1158, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) N/A					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 33	Twp. 7S	Rge. 31E	Is gas actually connected? No	When N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded 1/11/78	Date Compl. Ready to Prod. 3/8/78	Total Depth 4015'	P.B.T.D. 3992'					
Elevations (DF, RKB, RT, GR, etc.) 4285' KB, 4275' GL	Name of Producing Formation San Andres	Top Oil/Gas Pay	Tubing Depth 3928'					
Perforations 3948-3960 (squeezed off), 3884-3892', 3850-3855', 3838-3844'			Depth Casing Shoe 4013'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1494'		450 sx lite, 200 sx Clas			
7 7/8"	4 1/2"		4013'		300 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

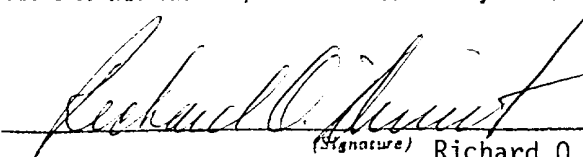
Date First New Oil Run To Tanks 2/28/78	Date of Test 3/7/78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 159 bbls.	Oil - Bbls. 130	Water - Bbls. 29	Gas - MCF 38,000 cfq

GAS WELL

Actual Prod. Test-MCF/D N/A	Length of Test N/A	Bbls. Condensate/MMCF N/A	Gravity of Condensate N/A
Testing Method (pilot, back pr.) N/A	Tubing Pressure (shut-in) N/A	Casing Pressure (shut-in) N/A	Choke Size N/A

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) Richard O. Dimit
Chief Engineer
(Title)
March 10, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 14 1978, 19____
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
• Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

January 23, 1978

Sundance Oil Co.
1776 Lincoln Street
Suite 510
Denver, Colorado 80204

Re: Oakson Federal #2

Gentlemen:

The following is a Deviation Survey of the above well:

470 - 1/4 ^o	2972 - 3/4 ^o
960 - 1/4 ^o	3450 - 1 ^o
1495 - 3/4 ^o	3860 - 1 ^o
1986 - 3/4 ^o	4015 - 1 ^o TD
2406 - 3/4 ^o	
2900 - 3/4 ^o	

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 23rd
day of January, 1978 by Arnold Newkirk.

My Commission Expires:

April 9, 1980

Notary Public

RECEIVED

MAR 18 1978

OIL CONSERVATION COMM.
HOBBS, N. M.