

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. NM-9215
2. NAME OF OPERATOR Union Oil Company of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1650' FEL		8. FARM OR LEASE NAME Windmill Federal
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4198' GR.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-10-S, R-31-E
		12. COUNTY OR PARISH Chaves
		13. STATE N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4- 7-76 - Set HOWCO S.V. Cement Retainer at 3,659', squeezed perforations 3,679' to 3,690' with 50 sx Class "C" Cement mixed 14.9 PPG.
- 4-12-78 - Spot Plug No. 1 from 3,852' to 3,600' with 25 sx cement, squeezed estimated 2 sx cement into perforations 3,829' to 3,844', top of plug at 3,684'.
- 4-13-78 - Jet cut 5-1/2" OD Casing at 2,985'. Pulled and laid down 53 jts. and 1 piece (2,272') of 5-1/2" OD 15.5# K-55 Casing, lost 16 jts. and 1 piece (696') of 5-1/2" OD 15.5# K-55 Casing in hole, slips failed.
- Spot Plug No. 2 from 1,600' to 1,375' in 8-5/8" OD Casing with 60 sx cement.
- Spot Plug No. 3 from 20' to surface in 8-5/8" OD Casing with 10 sx cement.
- Pumped in 9.5# mud between cement plugs. Welded 1/2" steel plate on surface casing. Installed 4" x 4' pipe dry hole marker, as per N.M.O.C.C. rules and regulations.

WELL PLUGGED AND ABANDONED APRIL 13, 1978.

RECEIVED

MAY 10 1978

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Hughes

TITLE District Drilling Supt.

DATE May 8, 1978

(This space for Federal or State office use)

APPROVED BY ALBERT R. STALL

TITLE ACTING DISTRICT ENGINEER

DATE JAN 25 1980

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1983-O-885229

847-488

4-13-78 - 87-78 - 201 1000 5.7. Cement returned at 3,000', addressed perforations
which 20 cm of cement mixed 1.2. 1.0.
Spotting No. 1 from 3,000' to 3,000' with 20 cm cement, a
2 cm cement rate perforations 3,000' to 3,000', top of hole
Let out 5-1/2" 10-32 casing at 1,000'. Casing and lead down
(2,000') of 5-1/2" 10-32 casing, lost 10 ft. and
2-1/2" 10-32 casing in hole, slips failed.
Spotting No. 2 from 1,000' to 1,000' 10-32 casing with
Spotting No. 3 from 10' to surface 10-32 10-32 casing with
casing in 5-1/2" and between cement plugs. Added 1.2. 1.0.
casing 4" x 4" pipe dry hole, as per
and regulations.

RECEIVED
JAN 27 1980
O. C. O.
ARTESIA OFFICE

RECEIVED
JAN 31 1980

OIL CONSERVATION DIV.