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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No. L-724</p>
<p>2. Name of Operator Amoco Production Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P.O. Drawer A, Levelland, Texas 79336</p>		<p>8. Farm or Lease Name State EU Com</p>
<p>4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE west LINE, SECTION 16 TOWNSHIP 12-S RANGE 31-E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, CR, etc.) 4244.3 GR</p>		<p>10. Field and Pool, or Wildcat SE Chaves Queen Area</p>
		<p>12. County Chaves</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Perforating, acidizing, frac job</p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-11-78 MSW Drilling Co. spudded a 12 1/4" hole at 10:00 PM. Drilled to TD of 319' and set 8 5/8" 24# K-55 ST&C casing at 319'. Cemented with 200 sacks Class C. Plug down at 12:00 noon 3-12-78. Circulated 35 sacks. WOC 18 hours. Tested Casing with 1000# for 30 minutes. OK. Reduced hole to 7 7/8" and resumed drilling.

Drilled to TD of 2867' and set 4 1/2" 9.5# K-55 ST&C casing at 2867'. Cemented with 300 sacks Howcolite and 200 sacks Class C. Plug down at 11:30 PM 3-20-78. Cement did not circulate. Ran temperature survey and found top of cement at 1050'. WOC 200 hours.

Rig up service unit 3-30-78. Test casing with 1500# for 30 min. OK. Perforate 2738'-2752'. Acidized with 1500 gallons 15%. Swabbed and evaluated. Fraced with 35,000 gallons frac fluid with 37,000# 20/40 sand and 8500# 10/20 sand. Swabbed and evaluated. Perforate 2544-2684' with no response. Evaluating at present.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.V. Hendley TITLE Admin. Analyst DATE 5-23-78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE MAY 25 1978

CONDITIONS OF APPROVAL, IF ANY:

0+3-NMOCC-H; 1-Div; 1-Susp; 1-AVH; 1-Great Western; 1-Davoil Co.