

|                  |  |  |  |                                |  |
|------------------|--|--|--|--------------------------------|--|
| DISTRIBUTION     |  | NEW MEXICO OIL CONSERVATION COMMISSION         |  | Form C-104                     |  |
| DATE             |  | REQUEST FOR ALLOWABLE                          |  | Supersedes Old C-104 and C-110 |  |
| FILE             |  | AND  |  | Effective 1-1-65               |  |
| U.S.G.S.         |  | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS |  |                                |  |
| AND OFFICE       |  |  |  |                                |  |
| TRANSPORTER      |  | OIL  |  |                                |  |
|                  |  | GAS  |  |                                |  |
| OPERATOR         |  |  |  |                                |  |
| OPERATION OFFICE |  |  |  |                                |  |
| Operator         |  |  |  |                                |  |

|  |   |                                     |
|--|---|-------------------------------------|
| Flag-Redfern Oil Company                     |   |                                     |
| Address                                      |   |                                     |
| P.O. Box 11050 Midland, Texas 79702          |   |                                     |
| Reason(s) for filing (Check proper box)      |   |                                     |
| New Well <input type="checkbox"/>            | Change In Transporter of:               |                                     |
| Incompletion <input type="checkbox"/>        | Oil <input checked="" type="checkbox"/> | Dry Gas <input type="checkbox"/>    |
| Change In Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |
| Other (Please explain)                       |   |                                     |

|                               |
|-------------------------------|
| Change of ownership give name |
| and address of previous owner |

|  |          |                                |                                |           |
|--|----------|--------------------------------|--------------------------------|-----------|
| DESCRIPTION OF WELL AND LEASE  |          |                                |                                |           |
| Lease Name   | Well No. | Pool Name, Including Formation | Kind of Lease                  | Lease No. |
| Amoco Federal  | 2        | Tom-Tom (San Andres)           | State, Federal or Fee Fed. USA | NM-13418  |
| Location   |          |                                |                                |           |
| Unit Letter <u>K</u> ; <u>1980</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>South</u> |          |                                |                                |           |
| Line of Section <u>23</u> Township <u>7-S</u> Range <u>31-E</u> , NMPM, <u>Chaves</u> County                 |          |                                |                                |           |

|  |      |  |                |      |
|--|------|--|----------------|------|
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  |      |  |                |      |
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         |      | Address (Give address to which approved copy of this form is to be sent) |                |      |
| Tesoro Crude Oil Company   |      | 8700 Tesoro Drive, San Antonio, TX 78286                                 |                |      |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> |      | Address (Give address to which approved copy of this form is to be sent) |                |      |
| Cities Service Company   |      | P.O. Box 300, Tulsa, OK 74102  |                |      |
| Well produces oil or liquids, give location of tanks.  | Unit | Sec.   | Twp.           | Pge. |
|  | N    | 23   | 7-S            | 31E  |
| Is gas actually connected?   | Yes  |  | When           |      |
|  |      |  | November, 1979 |      |

|  |                                   |                                   |                                   |                                   |                                 |                                    |                                      |                                       |  |
|--|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|--|
| This production is commingled with that from any other lease or pool, give commingling order number: |                                   |                                   |                                   |                                   |                                 |                                    |                                      |                                       |  |
| COMPLETION DATA  |                                   |                                   |                                   |                                   |                                 |                                    |                                      |                                       |  |
| Designate Type of Completion - (X)   |                                   |                                   |                                   |                                   |                                 |                                    |                                      |                                       |  |
| <input type="checkbox"/> Spudded   | <input type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well | <input type="checkbox"/> New Well | <input type="checkbox"/> Workover | <input type="checkbox"/> Deepen | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Same Res'v. | <input type="checkbox"/> Diff. Res'v. |  |
| Date Spudded   | Date Compl. Ready to Prod.        |                                   | Total Depth                       |                                   |                                 | F.B.T.D.                           |                                      |                                       |  |
| Deviations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation       |                                   | Top Oil/Gas Pay                   |                                   |                                 | Tubing Depth                       |                                      |                                       |  |
| Perforations   |                                   |                                   |                                   |                                   |                                 | Depth Casing Shoe                  |                                      |                                       |  |

|                                      |                      |           |              |
|--------------------------------------|----------------------|-----------|--------------|
| TUBING, CASING, AND CEMENTING RECORD |                      |           |              |
| HOLE SIZE                            | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|                                      |                      |           |              |
|                                      |                      |           |              |
|                                      |                      |           |              |

|   |  |   |             |
|---|--|---|-------------|
| TEST DATA AND REQUEST FOR ALLOWABLE   |  |   |             |
| (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) |  |   |             |
| Date First New Oil Run To Tanks   |  | Date of Test                                  |             |
| Length of Test  |  | Producing Method (Flow, pump, gas lift, etc.) |             |
| Tubing Pressure   |  | Casing Pressure                               | Choke Size  |
| Actual Prod. During Test  |  | Oil-Bbls.                                     | Water-Bbls. |
|   |  |   | Gas-MCF     |

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL                         |                           |                           |                       |
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

|  |  |   |  |
|--|--|---|--|
| CERTIFICATE OF COMPLIANCE  |  | OIL CONSERVATION COMMISSION               |  |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  | APPROVED <u>JUL - 6 1984</u> , 19         |  |
|  |  | BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u> |  |
|  |  | DISTRICT SUPERVISOR                       |  |
| TITLE  |  |   |  |
| This form is to be filed in compliance with RULE 1104.   |  |   |  |
| If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.                 |  |   |  |
| All sections of this form must be filled out completely for allowable on new and recompleted wells.  |  |   |  |
| Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  |  |   |  |
| Separate Forms C-104 must be filed for each pool in multiply completed wells.  |  |   |  |
| Production Clerk   |  |   |  |
| (Title)  |  |   |  |
| July 2, 1984   |  |   |  |
| (Date)   |  |   |  |

*100-100000*

RECEIVED  
JUL 5 - 1984  
C. C.  
HOBBS OFFICE