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DISTRIBUTION SANTA FE		CONSERVATION COMMIS I	Form C-104 Supersedes Old C-104 and C-110
LAND OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	Effective 1-1-65
IRANSPORTER OIL GAS			
OPERATOR PRORATION OFFICE			
Operator Flag-Redfe	rn Oil Company		
Address P.O. Box 2	3, Midland, Texas 79702		
Reason(s) for filing (Check proper be New Well))	Other Adda Seider Harris	AS MUST NOT BE
Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Cond	Gas Sas Sas Sas Sas Sas Sas Sas Sas Sas S	CEPTION TO R-1970
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	Vell No. Pool Name, Including	Formation	
Amoco-Federal	2 Tom Tom San A		rederal Ledge No.
	80 Feet From The West	ine and <u>1980</u> Feet From	
Line of Section 23 T	ownship 7-S Range 3	1-E , NMPM, Chave	S County
Name of Authorized Transporter of O		AS Address (Give address to which appro	ved copy of this form is to be sent)
The Permian Corpo Name of Authorized Transporter of C None	ration asinghead Gas or Dry Gas	P.O. Box 1183, Houston, Address (Give address to which appro	Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. N 23 7-S 31-E	Is gas actually connected? Wh	en
If this production is commingled w COMPLETION DATA	N 23 7-S 31-E ith that from any other lease or pool,		
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-3-78 Elevations (DF, RKB, RT, GR, etc.)	3-21-78	4100'	4093'
		Top Oil/Gas Pay 3974 '	Tubing Depth
Perforations 1 shot per ft 10, 14, 15, 20, 24, 2	San Andres 3974, 79, 81, 82, 83, 9 7, 28, 34 Total of 18	93, 94, 95, 4000, 4009,	3950 ' Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	4100'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7-7/8"	4 ¹ ¹¹	423'	250
	2-3/8"	3950'	900
TEST PATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil c pth or be for full 24 hours)	ind must be equal to or exceed top allow-
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
3-21-78 Length of Test	3-21-78 Tubing Pressure	Pumping 2" X 15" X 1 Casing Pressure	2 ¹ Choke Size
24 hrs. Actual Prod. During Test	Oil-Bbis.		
	5	Water-Bbis. 5	Gas-MCF
GAS WELL N.A.		· · · · · · · · · · · · · · · · · · ·	16
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 2.3 1978 19	
		BY ALLAND	
		TITLE SUPERVISOR DISTRICT 1	
Steve W. Rossler (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
Petroleum Engineer		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Tille) 7-12-78		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
(Date)		Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	