Copies
A priate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | IC | THANS | PORT OIL | AND NAT | UHAL GA | | | | | |
|--|------------------|--|------------------|---|---|---------------|-----------------------|---------------------------------------|---------------------------------------|--|
| JALAPENO CORPORATION | | | | | Well API No. 30-005-20621 | | | | | |
| Idress 500 N. Main, Suite 50 | 1, Roswel | 1, NM | 88201 | | | | | | | |
| ason(s) for Filing (Check proper box) | <u></u> | | | Other | (Please explai | n) | | · · · · · · · · · · · · · · · · · · · | | |
| w Well | C | hange in Tran | sporter of: | | | | | | | |
| completion | Oil | Dry | Gas 🗆 | Effec | tive 9/10 | 0/93 | | , , | | |
| hange in Operator | Casinghead (| Gas 🔲 Con | densate | | | • | | | | |
| change of operator give name 4 address of previous operator Ya | tes Energ | y Corpo | ration P | .0. Box | 2323, Ros | swell, N | M 8820 | 2 | · · · · · · · · · · · · · · · · · · · | |
| DESCRIPTION OF WELL | AND LEAS | | | | | | | • · | | |
| case Name | ŀ | | Name, Includin | | | | Lease | | ase No. | |
| Graves | Andres) State, F | | | Federal or Fee | FEE | · | | | | |
| ocation | | \ 1 | , | Voot | 660 | | | South | | |
| Unit LetterP | _ :660 | Fee | t From The | East Line | and | Fe | et From The _ | 300111 | Line | |
| Section 6 Townsh | ip 8S | Rai | nge 31E | , NN | IPM, Cha | aves | | | County | |
| II. DESIGNATION OF TRAI | | · · · · · · · · · · · · · · · · · · · | AND NATUI | | | | 6.11.6 | | | |
| Name of Authorized Transporter of Oil | | or Condensate | | | address to wh | | | | น) | |
| Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | P.O. Box 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) | | | | | |
| well produces oil or liquids, Unit Sec. Twp. Rge I | | | | | Is gas actually connected? When ? | | | | | |
| ve location of tanks. J 6 8S | | | | No When i | | | | | | |
| f this production is commingled with the IV. COMPLETION DATA | t from any other | r lease or pool | l, give comming! | ing order numl |) | | | | | |
| | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion Date Spudded | | l | <u> </u> | Total Depth | <u> </u> | <u> </u> | <u> </u> | <u> </u> | 1 | |
| Date Shaped | Date Compi | Date Compl. Ready to Prod. | | | • | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Pro | ducing Form | ation | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | 1 | | | Depth Casi | ng Shoe | • | |
| | T | UBING, C | ASING AND | CEMENTI | NG RECOR | .D | | | | |
| HOLE SIZE | CAS | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| V. TEST DATA AND REQU | EST EOD A | TT 255 V A 10 | | | | | | | | |
| OIL WELL (Test must be afte | | | • | i be equal to o | r exceed top all | owable for th | is depth or be | for full 24 ho | urs.) | |
| Date First New Oil Run To Tank | Date of Tes | 1 | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| Length of Test | Tubing Pres | Tubing Pressure | | | Casing Pressure | | | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | |
| GAS WELL | | ······································ | | 1 | | | | | | |
| Actual Prod. Test - MCF/D | Length of | Test | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pre | essure (Shut-ii | n) | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI ODED ATOD CEDE | 10.4777.07 | 1.001:00 | 14100 | -\ | | | | · · · · · · · · · · · · · · · · · · · | | |
| VI. OPERATOR CERTIF | | | - | | | NSEDI | /ΔΤΙΛΝ | ו אועום ו | ON | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | DEC 2.9 1993 | | | | | |
| and congress to the best Of I | , | | | Da | te Approv | ed | | | | |
| 2 | Time | | | 11 | OPICIA | IA: | | | | |
| Signature of | thing: | 1 6 | cotoni | Ву | | DISTRICT I | D BY JERR | Y SEXTON OR | | |
| Printed Name | KWISON | <u> Seci</u> 62 | Title | | e | • | FERVIS | OR | | |
| 10/13/93 Date | | | 5 3448 | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Sanarata Form C. 104 must be filed for each toxid in multiply completed wells