Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
y, Minerals and Natural Resources Departm

Form C-104
Revised 1-1-89
See Instructions
RECEIVED at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

oct - 3 1991

DISTRICT III IUU Rio Biazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D.
ARTESIA OFFICE

1.		10 TRA	ANSP	ORT O	L AND N	ATURAL C	SAS .				
Operator				API No.							
Yates Energy Corpor	ation							3D-00	5-200	321	
P. O. Box 2323, Ros		88202-	2323								
Reason(s) for Filing (Check proper b	ar)			_		ther (Please exp	dain)				
Recompletion	Oil	Change in		_							
Change in Operator	— 	d Gas 🖺	Dry Ga Conder								
If change of operator give name						· · · · · · · · · · · · · · · · · · ·					
and address of previous operator				·		· · · · · · · · · · · · · · · · · · ·			,		
II. DESCRIPTION OF WE Lease Name	LL AND LE		15			· · · · · · · · · · · · · · · · · · ·					
Graves					uding Formation an Andres			Kind of Lease State, Federal or Fee		Leave Na	
oxatios				ato bai	Andres	· · · · · · · · · · · · · · · · · · ·		, Federal or Fee Fee			
Unit Letter P	:660)	Feet Fr	rom The	South	ine and66() 	ect From The	East	Line	
Section 6 Tow	nship	8S	Range	3	31E	NMPM,	Chaves			County	
III. DESIGNATION OF TR	ANSPADTE	D ለድ ለ፤	II ANI	IN NIA WELL	ID 4 2 2 4	•			· · · · · · · · · · · · · · · · · · ·	<u> </u>	
III. DESIGNATION OF TR Name of Authorized Transporter of O		E rergy	Lon	D NATU	Address (G	iw autress to -	hich approve	d conv of this	form is to be	and l	
Enron Oil Trading & Transbiecan/pn 1.02					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77251-1188						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy				y of this form is to be sent)		
Trident NGL, Inc. Well produces oil or liquids, Unit Sec. Twp.					P. O. Box 50250, Midland, TX 79710					·	
ive location of tanks.	J	6	Twp. 8S	Rgc. 31E	is gas actua	Wy connected?	When	3/2/79			
this production is commingled with	that from any other	er lease or p	ool, giv	e comming	ling order nu	nber:					
V. COMPLETION DATA		-, 									
Designate Type of Completi	on - (X)	Oil Well	0	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth	, L	l	P.B.T.D.	<u> </u>		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay						
					i op circus ray			Tubing Depth			
urforations					I			Depth Casin	g Shoe	····	
	719	UDING (· 			•	
TUBING, CASING HOLE SIZE CASING & TUBING SIZE				NG AND	CEMENT.			γ			
	ONOMO & TOBING SIZE				DEPTH SET			·	SACKS CEMENT		
								-			
									_		
. TEST DATA AND REQU	EST FOR A	I I WA	ni is								
IL WELL (Test must be after	er recovery of low	al volume of	l load oi	il and must .	he equal to a	e exceed ion all	sumble for thi				
Date First New Oil Rua To Tank Date of Test					st be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure				Casing Press	nue		Choke Size	Choke Size		
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
											
CAS WELL									· · · · · · · · · · · · · · · · · · ·		
ctual Prod. Test - MCF/D	Length of To	:4i			Bbls. Conder	MAICF		Gravity of C	ondensate		
uting Method (pilot, back pr.)	Tubing Press	ubing Pressure (Shut-in)				Casing Pressure (Shui-in)					
	The second secon				casing 1 teamin (2007-10)			Choke Size	Corne Side		
I. OPERATOR CERTIFI	CATE OF	COMPL	JANO	CE				<u> </u>	·		
I hereby certify that the rules and re-	sulations of the O	il Conserva	tion		(DIL CON	SERVA	MOITA	DIVISIO	N	
Division have been complied with a is true and complete to the best of m	nd that the inform	ation given	above					-		-	
) mounte eur	<i>-</i>			Date	Approved	d				
Judynn (Jones			1		Or ig	. Signa · A	У	· - 		
Signature Julynn Jones Land Secretary					By Paul Kautz & Geologist						
Printed Name	Land		ille								
10/2/91	(505)	623-49	35		Litle						
Date		Teleph	una Ni-	- 1	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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