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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-1
Effective 1-1-65

Harvey E. Yates Company

P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of Oil ☐	CANNELHEAD GAS MUST NOT BE	
Recompletion ☐	Oil ☐	PLANNED AFTER 2/1/78	
Change in Ownership ☐	Casinghead Gas ☐	UNLESS AN EXCEPTION TO R-4070	
	Dry Gas ☐	IS OBTAINED.	
	Condensate ☐		

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name	Graves	8	Cato-San Andres	State, Federal or Fee	Fee
Location					
Unit Letter	P	660	Feet From The South	Line and	660
Feet From The East					
Line of Section	6	Township	8S	Range	31E
, NMPM, Chaves County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Navajo Crude Oil Purchasing Company	N. Freeman Ave., Artesia, N. M. 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	J	6	8S
			31E

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as prev. Unit. Ref.
Designate Type of Completion - (X)		X		X				
Date Spudded	3-24-78	Date Compl. Ready to Prod.	4-21-78	Total Depth	3907' KB	P.B.T.D.	3867' KB	
Elevations (DF, RKB, RT, GR, etc.)	4215' GL	Name of Producing Formation	San Andres	Top Oil/Gas Pay	3686'	Tubing Depth	3866' KB	
Perforations 3686', 91', 99', 3700' - 4 holes 3740', 48', 49', 50', 63', 65', 66', 77 - 8 holes 3804', 13', 17', 18', 19', 20', 21', 22' 8 holes		TUBING, CASING, AND CEMENTING RECORD		DEPTH SET		SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE		1340' KB		475 Sx		
11"		8 5/8"		3907' KB		275 Sx		
7 7/8"		4 1/2"		3866' KB				
		2 3/8"						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	4-28-78	Date of Test	4-29-78
Length of Test	24 Hours	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Actual Prod. During Test	35	Casing Pressure	50
		Water-Bble.	15
		Check Size	-
		Gas-MCF	TSTM

GAS WELL		Bble. Condensate/MCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)		Check Size	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 8 1978	
Perk Harder		BY SUPERVISOR DISTRICT	
(Signature)		TITLE	
Engineer		This form is to be filed in compliance with RULE 1104.	
(Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the viscosity tests taken on the well in accordance with RULE 111.	
April 28, 1978		All sections of this form must be filled out completely for file when next test is completed well.	
(Date)		Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter or other such change of condition.	

