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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		IOINA	NINOL	ON I OIL	AND NA	I UNAL G	43				
Operator					7		- 1	API No.			
Murphy Operating Corporation						30-005-20622					
Address	_										
P. O. Box 2545	, Roswe	ell,	New	Mexico		2 – 2545 er (Please expl	-:-\		<del> </del>		
Reason(s) for Filing (Check proper box) New Well		Change in	Tons	norter of:	U Ouk	i (riease expi	aun)	`			
	Oil	· · ·	Dry C		Change	e effect	ive Ap	ril 1, 19	92		
Recompletion $\square$	Casinghea	_	•	ensate	•		- · - · · · · · · · · · · · · · · · · ·	<b>,</b> .			
f change of operator give name	<u> </u>										
nd address of previous operator						<del></del>					
L DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name			Pool	Name, Includi	ng Formation		Kin	d of Lease	L	ease No.	
Miller Federal 3 Tom Tom					San Andres			XNAME, Federal OF XFX NM-		046153-A	
Location											
Unit LetterG	. 198	30	Feet l	From The No	rth Line	and19	80	Feet From The	East	Line	
				_							
Section 33 Towns	hip 7 Sou	th	Rang	e 31 Eas	t N	<b>ирм,</b> Ch	aves		·	County	
		<b>n</b> 05 0	••								
II. DESIGNATION OF TRA  Name of Authorized Transporter of Oil	NSPORTE	or Conder		ND NAIU		a address to w	.bisb same	ed copy of this f	amm in to be a		
•	arthers				i .						
Petro Source Partners, Ltd.  Name of Authorized Transporter of Casinghead Gas or Dry Gas						P. O. Box 1356, Dumas, TX 79029  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Cas	ingireau Cas		וטוטו	, 025	Address (UI)	E 0000 623 10 M	nuch approv	ea copy of this j	orm is to be se	inu)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Ree	Is gas actuall	v connected?	l Wh	en ?	<del></del>	<del></del>	
give location of tanks.			1	1		, чошоши.	,				
f this production is commingled with the	it from any oth	er lease or	pool, s	zive commingl	ing order numi	ber:					
IV. COMPLETION DATA	•				_						
	~~	Oil Well	1	Gas Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion						<u> </u>	1		L	1	
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth			P.B.T.D.	P.B.T.D.		
					Top Oil/Gas	Pau			<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oir Oas	. <b>.</b> y		Tubing Dep	Tubing Depth		
Perforations		-			<u> </u>			Depth Casin	g Shoe		
									•		
	]	TUBING.	CAS	ING AND	CEMENTI	NG RECO	RD				
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
				<del></del>						<del>.</del>	
V. TEST DATA AND REQUI											
OIL WELL (Test must be after			of loa	d oil and must					for full 24 hou	<u>vs.)</u>	
Date First New Oil Run To Tank  Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test Tubing Pressure					Casing Pressure Choke Size						
Length of 100	Tubing Fressure										
ctual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF				
· · · · · · · · · · · · · · · · · · ·											
GAS WELL	<u> </u>				*						
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	neate/MMCF		Gravity of	Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFI	CATE OF	F COM	PLIA	NCE				– . –			
I hereby certify that the rules and reg						OIL CO	NSER	VATION	DIVISIO	NC	
Division have been complied with a		_	ven abo	ove							
is true and complete to the best of m	y knowledge :	and belief.			Date	e Approv	ed	APR 2	2'02		
	الر.	•						TIT A	<del>5 52</del>		
carol f.	yar	cia			Rv	DRIGINA	15°0549	SaY Janah s	AOT.K.		
Signature Carol J. Garci	a, Pro	ducti	on	Analvs	t   -	B	STEXAL	ada diliba Baaran di	3		
Printed Name			Title		11	`					
4/8/92	505	-622-	112	7		′ <del></del>			<del></del>		
Date		Te	lephon	e No.	П						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- A) Senarate Form C-104 must be filed for each pool in multiply completed wells.

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