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	36. I hereby certify	that the foregoing and	attached inform	ation is comp	lete and correct	t as deterr	mined from	all grattable	de	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Generol. This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to beah, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State days and 24 and 25, and 25 and 16 area for separate reports for separate completions.

If not Bod polor to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: hubbate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval. **Hem 29:** "Sucks Coment": Attached supplemental records for this well should show the details of any multiple stage comenting and the location of the comenting tool. **Hem 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF OROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEFTH INTERVAL TESTED, CUSH	TESTED, CUSHION	OROSITY AND CONTENTS (C) SED, TIME TOOL OPEN	NJAKY OF FURIOUS ZONES: SJUW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION ISED, TIME TOOL OFEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. (;E0L0)	GEOLOGIC MARKERS	
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				732	MEAS. DEPTH	TRUE VERT. DEPTH
					1001	
				Salado	4 . 7 1	
				Yates	1936	
				San Andres	3072	
				Pi Marker	3607	
				P-1	3762	
				P-2	3844	
				Р-3	3950	

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