

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO

N. M. OIL & GAS COMMISSION
SUBMIT IN TRIPLICATE
Other Instructions re-
HOBBS, NEW MEXICO 3240

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 15446

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Energy Corporation

3. ADDRESS OF OPERATOR

Sunwest Centre Suite 1010, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

660' FEL & 660' FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rebecca Crosby

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Cato-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T~~3~~7S, R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4340.4 GL

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set CIBP @ 3650'
2. Tag CIBP @ 3650' w/tbg., circ. csg. w/mud & spot 50' (4 sacks) cement plug.
3. Cut 4 1/2" csg. @ 2403'. Pull & lay down 60 jts (2403') 4 1/2" csg.
4. Set 100' (30 sack) plug @ 2456'
5. Tag cement top @ 2346' w/tbg.
6. Set 100' (30 sack) cement plug @ 1323'. Tag cement top @ 1292'.
Set 2nd 100' (30 sack) cement plug @ 1292'. Tag cement top @ 1292'.
7. Set 8 5/8" CIBP @ 1155' & spot 50' (15 sack) cement plug on top of it.
8. Spot 50' (15 sack) cement surface plug & install dry hole marker.

NOTE: Permission to set 8 5/8" CIBP as per Peter Chester 4-20-87
P & A complete 2:50 PM 4-22-87.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sharon Hill

TITLE

Production Analyst

DATE April 27, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.
See Instructions on Reverse Side

APPROVED
DATE
PETER W. CHESTER

MAY 12 1987

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

RECEIVED
MAY 19 1987
GCD
HOBBS OFFICE