

UNIT STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Hobbs NM OIL CONG. COMMISSION
Drawer 88210
88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR Yates Energy Corporation | 8. FARM OR LEASE NAME Rebecca Crosby |
| 3. ADDRESS OF OPERATOR Sunwest Centre, Suite 919, Roswell, NM 88201 | 9. WELL NO. 1 2 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FEL & 660' FSL | 10. FIELD AND POOL, OR WILDCAT Cato-San Andres |
| 14. PERMIT NO. | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31-T7S-R31E |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4340.4' GL | 12. COUNTY OR PARISH Chaves |
| | 13. STATE NM |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well has been at the economic limit (or below) for a few years. Any major expense, such as treater, flowline, artificial lift equipment repair or replacement would have caused us to abandon the well and salvage the remaining equipment. It is now more economical to salvage than continue operating. Therefore, we plan to plug the well as follows:

1. Plug #1 to be set at ~~3700'-3840'~~ 3840'-3858' Tag plug.
2. Pull recoverable 4 1/2" casing.
3. Plug #2 to be set 50' in and out of 4 1/2" stub left in well (depth depends on parting depth of 4 1/2" casing.)
4. Plug #3 to be set 50' in and out of 8 5/8" shoe, at ~~3815'-3915'~~ 1723'-1723' Tag plug (if above 4 1/2" stub).
5. Place 10-20 sack plug at surface and place regulation dry-hole-marker at the surface.
6. Mud will be left in between all cement plugs.

1. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer

DATE 1/25/85

(This space for Federal or State office use)

APPROVED BY APPROVED
CONDITIONS OF PEPPER W. CHESTER

TITLE

DATE

FEB 25 1985

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 26 1985

O.C.D.
HODES OFFICE