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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
NOTIFICATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-1
Effective 1-1-65

Harvey E. Yates Company

Address

P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Incompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (If ~~not~~ **REQUIRED GAS MUST NOT BE**
IS OBTAINED from U.S. G.S.

Change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE **POOR**
DESIGNATED CATEGORY. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Owner Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Rebecca Crosby	2	Cato-San Andres R-6470	State, Federal or Fee Federal	NM-15446

Well Letter **P** ; **660** Feet From The **East** Line and **660** Feet From The **South**

Line of Section **31** Township **7S** Range **31E** , **NMPM** , **Chaves** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Hoch Oil Company	P. O. Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Cities Service Company	Box 300, Tulsa, Oklahoma 74102 Attn: Berry
Does well produce oil or liquids, and location of tanks.	Is gas actually connected? When
Unit P Sec. 31 Twp. 7S Rge. 31E	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Res't. ☐ Full Res't. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
2-4-80	3-13-80	3865'	3847'
Productions (DE, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth
4230.4' GL	San Andres	3715'	3843'
Iterations			Depth Casing Shoe
3708 - 3788' (45 holes)	3815 - 3849' (9 holes)		3865'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	1273'	650 sxs
7 7/8"	4 1/2"	3865'	300 sxs
	2 3/8"	3843'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

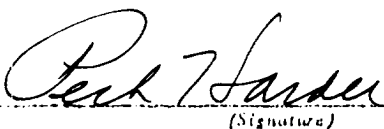
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-8-80	3-10-80	Flow & Swab	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
7 hrs.	30 - 150	0	3/4"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
70 BF	9	61	18

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (meter, back pressure)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



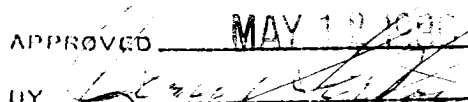
Engineer

May 8, 1980

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 10 1980**, 19
BY 
TITLE **SUPERVISOR DISTRICT 8**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the monthly tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable to be considered and recognized as valid.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.