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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Flag-Redfern Oil Company		Wilson
3. Address of Operator		9. Well No.
P.O. Box 23, Midland, Texas 79702		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Wildcat
THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>8-S</u> RANGE <u>32-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4399' G.L.		Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>Testing Well</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/2" hole at 1:30 AM 2-21-78. Drilled to 420'. Set 10 jts of 8-5/8" 24 lb/ft J-55 8RRD ST & C casing at 420'. Cemented with 275 sxs Class "C" with 2% cacl and circulated 15 sxs to surface. Plug down at 10:00 PM 2-21-78. WOC 12 hrs. Tested 8-5/8" casing and blowout preventers to 1000 psig for 30 mins. Held O.K. Drilled 7-7/8" hole to 4213'. Ran compensated neutron and dual laterolog logs. Set 99 jts of 4 1/2" 10.50 and 11.50 lb/ft K-55 8RRD ST & C casing at 4213' with stage cementing tool at 1657'. Cemented with 250 sxs of Class "H" 50-50 pozmix with 8% salt, 2% gel and 0.75% CFR-2. Calculated top of cement=3176'. Plug down at 8:10 AM 3-2-78. Tested casing to 2000 psig for 30 mins. Held O.K. Ran Gamma-ray correlation log. Perf 4 1/2" casing with 2 JSPF from 4144'-4151' and 4162'-4168'. Acidized San Andres perforations with 500 gal 20% HCL acid. Swab test well. Found formation water. Set EZSV cement retainer at 4155'. Swab test perfs 4144'-4151'. Results were water. Ran Halliburton EZSV cement retainer and set at 4132'. Squeezed perfs with 100 sxs of Class "C" neat, followed by 50 sxs Class "C" with 10 lb/sx of sand. Reversed out 60 sxs cement. Perforated San Andres with 2 JSPF from 4094'-4099' and 4116'-4120'. Acidized with 500 gal of 20% HCL acid. Swab tested well- 30% oil. Open stage collar at 1657' and cemented 2nd stage with 400 sxs of Halli.Lt.Wt. with 4 lb/sx of salt and 0.75% CFR-2. Circulated 38 sxs to surface. Ran 2-3/8" tbg to 4101'. Ran 7/8" and 3/4" rods, and 2 X 1-3/4" X 15'tbg. pump. Installed pumping unit. Testing well to evaluate and to potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Steve Rossler</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>4-18-78</u>
APPROVED BY <u>Dist 1, Supv.</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		