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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ Producing Company	8. Farm or Lease Name Mobil-Graves
3. Address of Operator 413 1st. National Bank Building, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE, SECTION 7 TOWNSHIP T-8-S RANGE R-31-E NMPM.	10. Field and Pool, or Wildcat Cato
15. Elevation (Show whether DF, RT, GR, etc.) 4208.6' GR	12. County Chaves

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in & rigged up rotary tools. Spudded 12 1/4" hole @ 8:00 PM 7/15/78. Drilled to 1397'. Ran 36 jts. 8 5/8" 24 lb. 8rd. R-3, ST&C Casing. Set at 1390'. Cemented W/425 sacks Halliburton-Lite cement W/10# Salt & 1/4# Flocele/sack, tailed in W/200 sacks Class C 2% CaCl. Plug Down @ 7:00 AM MST 7/17/78. Circulated 128 sacks. WOC 12 hours. Tested 8 5/8" casing to 1000 psi. Held Ok. Reduced hole size to 7 7/8" and resumed drilling.

M. WOC-18AK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Meek TITLE Agent DATE 7/18/78

Orig. Signed by

Jerry Sexton

Dkt I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 19 1978

CONDITIONS OF APPROVAL, IF ANY:

1918  
1918  
1918