

| | | |
|------------------------|--|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator MWJ Producing Company | 8. Farm or Lease Name Mobil-Graves |
| 3. Address of Operator 413 First National Bank Building, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>T-8-S</u> RANGE <u>R-31-E</u> NMPM. | 10. Field and Pool, or Wildcat <u>Cato</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4208.6' Ground | 12. County Chaves |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| OTHER <u>Blow-Out Prevention Program</u> <input checked="" type="checkbox"/> | | OTHER _____ <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Supplemental report to Application to Drill:

Double ram BOP to be installed after surface casing cemented, tested to 3000 psi and utilized to TD. Rams to be operated daily. Control valve for drill pipe to be available on floor while drilling below surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Meek TITLE Agent DATE 3/30/78

APPROVED BY Jerry Sexton TITLE _____ DATE APR 3 1978
CONDITIONS OF APPROVAL, IF ANY: Dist. 1. Supp.

RECEIVED

MAR 31 1978

OIL CONSERVATION COMM
HOBBS, N. M.

173