

3. LOCATION OF EXISTING WELLS.

A. See Exhibit C.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.

A. There are no DEPCO, Inc. production facilities on this lease.

B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive of oil, a gas powered self contained unit will be utilized. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY.

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from privately owned or commercial sources and will be hauled to the location by truck over the existing and proposed roads on Exhibits A and B.

6. SOURCE OF CONSTRUCTION MATERIALS.

A. Caliche for construction of the drilling pad and the new access road, and repairs to the existing access road, will be obtained from an existing pit located just south of the Sundance "Amoco Federal #1" dry hole.

7. METHODS OF HANDLING WASTE DISPOSAL.

A. Drill cuttings will be disposed of in the reserve pits.

B. Drilling fluids will be allowed to evaporate in the reserve pits.

C. Water produced during operations will be collected in tanks until hauled to an approved disposal system or separate disposal application will be submitted to the U.S.G.S. for appropriate approval.

D. Oil produced during operations will be stored in tanks until sold.

E. Current laws and regulations pertaining to the disposal of human waste will be complied with.

F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.

G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES.

A. None required.

RECEIVED

MAR 30 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.