DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65			
SANTA FE				
FILE	5a. Indicate Type of Lease			
U.S.G.S.	State X Fee			
LAND OFFICE	5. State Oll & Gas Lease No.			
OPERATOR	L-4410			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name			
other- Dry Hole				
2. Name of Operator	8. Farm or Lease Name			
	Miller-State			
Miller Oil Company 3. Address of Operator	9. Well No.			
3612 West Wall, Midland, Texas 79701				
4. Location of Well	10. Field and Pool, or Wildcat			
North LOOU FEET FROM	Wildcat			
ONT. CELLER				
West Line, Section 34 TOWNSHIP 8-S RANGE 32-E NMPM.				
186	Marie			
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves			
4367' GR, 4382' KB				
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data			
NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:			
PERFORM HEMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT			
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB				
OTHER				
OTHER				
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any propo			
17. Describe Proposed or Completed Operations (Clearly state at perturbing actions, and work) SEE RULE 1103. 1. Set Plug #1 (50 sx - Class C - 14.8 PPG, 1.41 cf/sx) from Base Perturbing actions (Clearly state at perturbing actions) and work) see Rule 1103.	erfs at 9510' to 8669'			
1. Set Plug #1 (50 sx - class 6 14.6 12.7) inside 4-1/2" casing.	1001 atu			
inside 4-1/2" casing. 2. Run Freepoint Survey; cut and pull 4-1/2" casing - set Plug #2 (5) 2. Run Freepoint Survey; cut and pull 4-1/2" casing - set Plug #2 (5)	ou sx) to 100' over stu			
10 /0E Erom X (III) - 0/100 (100 vo -/ 1/2)	e casing is cut below			
3. Set Plug #3 (35 sx) 110m 0500 0200 0200 0200 0200 0200 0200 02	to holow 7070!			
8200', otherwise 4. Set Plug #4 (35 sx) from 7170' -7070' (100' above T/Abo), if cas:	ing cut below /0/0 .			
4. Set Plug #4 (35 sx) from /1/0 -/0/0 (100 above T/Glorieta). 5. Set Plug #5 (35 sx) from 4755' - 4655' (100' above T/Glorieta).				
6. Set Plug #6 (40 sx) from 3610 - 3510 (50 sets) to 7. Set Plug #7 (35 sx) from 1790' - 1690' (100' opposite salt section).				
"A ZAA \ -L CMEGGA IIII III IIII DELOW SECONO	el. Install steel			
8. Set Plug #8 (10 sx) at Surface. Gut off Labeling to marker. Clean location, grade and return to natural contours.				

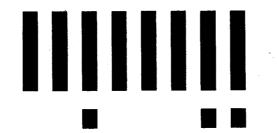
* - Fill hole with mud laden fluid between plugs.

	the best of my knowledge and belief.	
18. I hereby certify that the information above	e is true and complete to the best of my knowledge and belief.	DATE 8-31-78
Ode Signed Serry Sester	DV.	SEP 13 3/8
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FP 1.2 1978

CI : ONSERVATION COMM. HOBES, N. M.







Job separation sheet

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE __

Engineer

DATE 9-11-78

35. List of Attachments

SIGNED .

Attachment to Form C-105

Miller Oil Company
Miller State #1
Wildcat
Chaves County, New Mexico

DST SUMMARY

DST No.	INTERVAL DEPTH	INTERVAL NAME	RECOVERY	PRESSURES
1	4150-96'	San Andres	2000' SW	30" ISIP 1284, FP 189-432, 2' FSIP 1305, HP 1813-1813
2	4190'-4269'	San Andres	290' SWCDF	30" ISIP 1404, 2' FSIP 1369, HP 1864-1864
3				Pkr failed
4				Pkr failed
5	8961'-9078'	Up. Penn	150" SGCDF	30" ISIP 327, FP 137-129, 60" FSIP 329, HP 4920-4869
6	9475'-9597'	Lwr. Penn	GTS 30", F 59- 34 MCFD. Rec 180' GCM, 180' 0 & WCM x 570' MCSW.	30" ISIP 2565, FP 148-181, 2' FSIP 3100, HP 5068-4901