IL:		T FOR ALLOWABLE AND RANSPORT OIL AND NATUR	 Surfers (dec)Old/C 104 and C- Effective 1-1-65 AL GAS
TRANSPORTER OIL GAS OPERATOR			
I. PRORATION OFFICE Operator			
SUNDANCE OIL COMPA	\NY		
<u>Suite 510, 1776 Li</u>	incoln St., Denver, CO 80)203	
Reason(s) for filing (Check property Well	Change in Transporter of:	Other (Please explain)	
Recompletion		GIS CASINGHE	AD GAS MUST NOT BE
Change in Ownership	Casinghead Gas Cond		
If change of ownership give na and address of previous owner B. DESCRIPTION OF WELL A		IN THE POOL	EXCEPTION TO E-4070
Lease Name	Well No. Pool Stame, Including	0 5 13	_ease Lease No.
Oakason Federal	3 Tom Tom, Sa	n Andres K-S State, Fe	deral or Fee Federal 15015-A
Unit Letter M;	660 Feet From The South	ine and <u>660</u> Feet F	rom TheWest
Line of Section 33	Township 7S Bange	31F , NMPM,	
I DESIGNATION OF TRANSI			Chaves County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Adaress (Give address to which a	pproved copy of this form is to be sent)
Koch Oil Company	of Casingheda Gas Cr. Cr. Dry Gas	P.O. Box 1158, Breck	
			pproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	is gas actually connected?	When
If this production is commingle	d with that from any other lease or pool	NO , give commingling order number:	<u> </u>
V. COMPLETION DATA		New Well Workover Deepen	Piut Base Scre Basty Diff. Basty
Designate Type of Comp	Λ	Х	Piug Baox Same Resty. Diff. Resty. X
4/26/78	Date Compl. Ready to Prod. 6/3/78	Total Depth 4016	P.B.T.D.
Elevations (DF, RKB, RT, GR, et 4278 GR	c., Name of Producing Formation	Top Oil/Gas Pay	3975 Tubing Depth
Perforations	San Andres	3806	3963 Depth Casing Shoe
3806-3810; 3815-382	20; 3827-3831; 3870-3879		4016
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
<u>12 1/4"</u> 7 7/8"	- <u>8 5/8"</u> 4 1/2"	1500	500 sx
	4 1/2	4016	300 sx
	able jor chis di	epin or be jor juli 24 hours;	oil and must be equal to or exceed top allow-
Date First New Cil Run To Tanks 5/27/78	Date of Test 6/2/78	Producing Method <i>(Flow, pump, ga.</i> Flowing	s lift, etc.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	011-351 s .	<u>740#</u>	20/64"
Actual Prod. During Test		0	
Actual Prod. During Test 242 bbls.	242	<u> </u>	108
Actual Prod. During Test	242		108
Actual Prod. During Test 242 bbls. GAS WELL Actual Prod. Test-MCF/D	Length of Teat	U. Bols. Condensate/MMCF	Gravity of Condensate
Actual Prod. During Test 242 bbls. GAS WELL		Bole. Condensate/MMCF	
Actual Prod. During Test 242 bbls. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
Actual Prod. During Test 242 bbls. GAS WELL Actual Prod. Test-MCF/D N/A	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Gravity of Condensate
Actual Prod. During Test 242 bbls. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) . CERTIFICATE OF COMPLI. I hereby certify that the rules a	Length of Test Tubing Pressure (Shut-in) ANCE	Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
Actual Prod. During Test 242 bb]s. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complie	Length of Test Tubing Pressure (Shut-in) ANCE	Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
Actual Prod. During Test 242 bb]s. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complie	Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation d with and that the information given	OlL CONSER	Gravity of Condensate Choke Size
Actual Prod. During Test 242 bb]s. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complie	Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation d with and that the information given	Casing Pressure (Shut-in) OIL CONSERV APPROVED JUIN BY TITLE SUPERVISOR This form is to be filed i	Gravity of Condensate Choke Size VATION COMMISSION DISTRICT J n compliance with RULE 1104.
Actual Prod. During Test 242 bb]s. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complie above is true and complete to	Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief. Manual ignature, Richard O. Dimit	Casing Pressure (Shut-in) OIL CONSERV APPROVED JUIN BY TITLE SUPPRVISOR This form is to be filed i If this is a request for all well, this form must be accom tests taken on the well in acc	Gravity of Condensate Choke Size VATION COMMISSION DISTRICT I n compliance with RULE 1104. In compliance with RULE 1104. In compliance with RULE 1104. In compliance with RULE 1104.
Actual Prod. During Test 242 bb]s. GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complie above is true and complete to <i>ULIUUU</i> (S Vice President, Pr	Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief. Manual ignature, Richard O. Dimit	Casing Pressure (Shut-in) OIL CONSER APPROVEDUU BYUU TITES SUPPRVISOR This form is to be filed i If this is a request for all well, this form must be accom tests taken on the well in acc All sections of this form able on new and recompleted	Gravity of Condensate Choke Size VATION COMMISSION DISTRICT I n compliance with RULE 1104. Nowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow-



P. O. Box 1294

,

water topo, <1

Brownfield, Texas 79316

May 8, 1978

Deviation Survey

OAKASON FEDERAL UNIT NO. 3

508 1370	1 3/4 1/2
2031	1 3/4
2500	2
2750	1 3/4
3090	3/4
3892	1 3/4

Frelan Fields: Drilling Supt.

lin

M S W Drilling Company

Ą

Subscribed and sworn before me this

 \mathcal{S} day of 1978.

Notary Public in and for Terry County, Texas

21.--

Commission expires