Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dep Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

l	10	<u> </u>	SPOH! OIL	- AND NA	HURAL GA	45				
Openior Kerr-McGee Corporation							30-005-70634			
Address One Marienfeld Place	e, Suite	200,	Midland,	TX 797						
Reason(s) for Filing (Check proper box)				Ou	her (Please expla	(مند				
New Well	C	hange in Tr	ansporter of:							
Recompletion	Oil	· —	ry Gas 🔲	Flag-Re	edfern Oi	1 Co. w	as mer	ed into	1	
Change in Operator	Casinghead C	_	ondensate	Kerr-Mo	:Gee Corp	on 6/	30/89			
	Casugheau		300E084E		<u>-</u>					
	-Redfern	_	o., P.O.	Box 110	150, Midl	and, TX	79702	<u> </u>		
II. DESCRIPTION OF WELL.	AND LEAS	E						_		
Amoco Federal Well No. Pool Name, lactual							of Lease Fed Lease No. Federal or Fee NM13418			
Location								111111	1 <b>- 1</b>	
Unit LetterM	660 Feet From The West Line and 660 Feet From The SO						South	Line		
Section 26 Township	<u>7</u> S	R	ange 31E	۸,	мрм,			Chaves	County	
III. DESIGNATION OF TRAN					***************************************					
Name of Authorized Transporter of Oil	i.Xi	Condensar		1	ve address to wi		•		<i>ERL)</i>	
<u>Lantern Petroleum Company</u>					P. O. Box 2281, Midland, TX 79702					
	Name of Authorized Transporter of Casinghead Gas				ve address to wh	uch approved	copy of thus	orm u to be se	ens)	
Cities Service 017 Co				1	Box 300.		-		į	
If well produces oil or liquids,			vp. Rge.							
give location of tanks.	I M   2	•	7S   31F	Yes	,	1		70	ļ	
16.4	-		<del> </del>		<del> </del>		11/	79		
If this production is commungled with that f  IV. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·									
Designate Time of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			<u> </u>	l	<u> </u>	<u> </u>				
Date Spudded	Date Compt. 1	Date Compt. Ready to Prod.			Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Case	g Shoe	:	
	TU	BING. C	ASING AND	CEMENT	NG RECOR	D	<u> </u>		<del></del>	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEM	CNT	
	CASING & FOBING SIZE			001111001			GAORO CEMERT			
	<del> </del>									
								·		
V. TEST DATA AND REQUES			•			<del></del>				
OIL WELL (Test must be after re		volume of l	oad oil and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL	<del></del>						<del></del>			
Actual Prod. Test - MCF/D	Leagth of Tes	4		Bbis. Conde	IMMCF		Gravity of (	condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shus-in)			Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF C	י זים גרי	ANCE	<u> </u>			<del></del>			
				(	OIL COM	ICEDVA	TION	טואופוכ	NA.	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have be a complied with and that the information given above							110			
is true and complete to the best of my knowledge and belief.					Date Approved 406 & 100a					
1- 00-11					I WIND					
_ fr 15 Delile					ORIGINAL SIGNED BY JERRY SEXTON					
Signature					By DISTRICT I SUPERVISOR					
Ivan D. Geddie	<u>Mar</u>	Cons.	& Unit.	'		· · ·				
Printed Name		Tu		T:41-						
As of June 30, 1989	40	5/270- Telepho		Title	-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.