

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL. STATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA NM 13418

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Amoco Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Tom-Tom San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Survey 26, T-7-S, R-31-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

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JUN 20 1978

O. C. C.
ARTESIA, OFFICE1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Flag-Redfern Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 23 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660 FWL & 660' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4364 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drl. & Completed well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 11" hole at 2 PM, 5-15-78. Drilled to 1615'. Set 40 jts. 8-5/8" 24#/ft. H-40 8 RRD ST&C Casing @ 1594'. Cemented w/550 sx. of Class "C" w/2% CaCl and circulated 50 sx. to surface. Plug down @ 11 PM, 5-16-78. WOC 12 hrs. tested 8-5/8" casing and blowout preventers to 800 psig for 30 mins. Held okay. Drlg. 7-7/8" hole to 4100'. Ran sidewall neutron porosity and dual laterolog logs. Set 4-1/2" 9.5#/ft. K-55 8 RRD ST&C casing @ 4100'. Cemented w/250 sx. Class "H" Pozmix "A" w/2% gel 0.75% CFR-2 and 8#/sx. of salt. Plug down @ 4 AM, 5-23-78. Tested 4-1/2" casing to 3000 psig for 30 mins. Held okay. Ran Gamma-Ray correlation log. Perf. casing from 3966' to 4003', w/15 holes. Acidized w/500 gals. of 20% NE acid. Swab tested well. Ran 2-3/8" rubbing unit. Pumped well to potential. Test was 79 BOPD, 1 BWPD, 27 MCFD, oil gravity-22.7°. API, GOR- 342.

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18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 6-8-78

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE JUN 19 1978

CONDITIONS OF APPROVAL, IF ANY:

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JUN 2 1978

CH. CONSERVATION COM.
HARRIS, W. W.