STATE OF NEW MEXICO HGY AND MINERALS DEPARTMENT

HOT MAD HINTE			 • • • •
	115.1.9		
COLLEGENTION			
TANTA FE			
1111			
U.1.0.1.			
LAND OFFICE			 İ
THANSPORTER	OIL		
OPERATOR			
PRODATION OFFICE			1

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

/icf			•			
LAND OFFICE	REQUEST FO	R ALLOWABLE				
TRANSPORTER OIL	A	ND	D.4.1 C.1.6			
PRODUCTION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND HATU	KAL GAS			
MURPHY OPERATIN	G CORPORATION					
Address P. O. Drawer 26	48, Roswell, New Mexico 8	8201				
Reason(s) la liling (Check proper b		Other (Please	explain)			
New Well	Change in Transporter of:	Change o	f Ownersh:	f n		
Recompletion Change in Ownership	OII Dry Go	effectiv	e 12-1-84	-P.		
I chance of ownership give name		One Barc	lay Plaza	, Suite 800		
and address of previous owner	SUNDANCE OIL EXPLORATION C	COMPANY, 1675 Lar	<u>imer Stree</u>	et, Denver, CO	80202	
DESCRIPTION OF WELL AN	Nell No. Pool Name, Including F	· · · · · · · · · · · · · · · · · · ·	Kind of Lease		Legee No.	
Oakason Federal	4 Tom Tom San		State, Federa	rederal	15015-A	
Location		•				
Unit Letter K : 19	180 Feet From The South Li	ne and <u>1980</u>	Feet From 1	TheWes	it	
Line of Section 33	r. waship 7 South Range	31 East NMPM	·	Chaves	County	
DESIGNATION OF TRANSPO None of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS SCURLOCK P	ERMIAN CORP		io be senij	
The Permian Corporation	On Dry Gas Or Dry Gas	P. O. Box 118 Address (Give address)	3. Housto	n, Texas 77001	to be sent!	
Cities Service Company	*	P. O. Box 300	, Tulsa,			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rec.	Is gas octually connecte	ed? Whe			
<u></u>	with that from any other lease or pool,	1 yes give commingling order	number:	2-28-79		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	stv. Diff. Rest	
Designate Type of Comple	111	Total Depth	<u> </u>	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		F.B.11.U.		
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations		<u> </u>		Depth Casing Shoe		
	TUBING, CASING, AND	D CEMENTING RECOR	D	J		
HOLE SIZE	CASING & TUBING SIZE	DEPTH \$8		SACKS CEN	MENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	feer recovery of rotal volum	ne of load oil a	ind must be equal to or e	exercid top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de	pih or be for full 24 hours Producing Mothed (Flow		1, etc.)	 	
Length of Test	Tubing Piessus	Casing Pressure	•	Choke Size		
Actual Pred, During Test	OH-BMe.	Water-Bbls.		Gos - MCF		
		J		<u> </u>		
GAS WELL Actual Frod. Test-MCF/D	Longth of Test	Bble. Condenecte/MMCi	-	Gravity of Condensate		
Testing Method (publ., back pr.)	Tubing Pressure (Shut-in)	Cosing Piessure (Shat-	(مد.	Chok - Sire		
CENTIFICATE OF COMPLIA	NCE	11		ION DIVISION		
hereby certify that the rules and	i regulations of the Oil Conservation	APPROVED_JA	N 1 4 19	985	19	
livision have been complled wi	th and that the information given he best of my knowledge and belief.	.BY	*IBT # 1 ~ 1 ~ 2 * *	T BY CORPY OF VYAN		
MURPHY OPERATING CORPORATION		ORIGINAL SIGNED BY PERRY SEXTON TITLE DISTRICT I SUPERVISOR				
numeri of traiting cor.	IORATION	17		ompliance with nour		
J. J. Mury	noise)	If this is a request for elloweble for a newly drilled or despring well, this form must be accompanied by a tabulation of the deviation				
A. J. Murphy "	<u> </u>	tests taken on the well in accordance with RULE 111. All eactions of this form must be filled out completely for ellow				
January 4, 1985	Title)	able on new and recompleted wells.				
	() ate)	well name or number	or trensports	er, or other such chang	n of conditte	

RECEIVED

JAN 10 1985