Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

I.					BLE AND						
Operator							Well API No.				
Dwight A. Tipton	3			0-005-20653							
	Hobbs.	NTM O	0041								
Reason(s) for Filing (Check proper bo		<u>MM</u> 8	8241		Oth	er (Please exp	lain)		<del></del>	<del></del>	
New Well		Change in					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Recompletion	Oil		Dry Ga								
Change in Operator  If change of operator give name	Casinghea	d Gas	Conden	isate	<u>F</u>	Effective	e 7 <b>-</b> 1-92		<del></del>		
and address of previous operator				<del></del>				<del></del>			
II. DESCRIPTION OF WEI	L AND LE	ASE									
Lease Name Well No. Pool Name, Includ					•		Kind	of Lease No.			
Location Chaveroo State	Chaveroo State 3 Chaveroo					SA State/			LG-1774		
Unit LetterD	:3:	30	Feet Fr	om The	North Lin	e and 330	F	eet From The	Vest	Line	
Section 2 Town	L:- 0C						•			Line	
Secuol 2 Town	nship 8S	····	Range	32E	, NI	мрм,	Chave	S		County	
III. DESIGNATION OF TR	ANSPORTE			D NATU	RAL GAS						
Name of Authorized Transporter of Oil						Address (Give address to which approved copy of this form is to be sent)					
Pride Pipeline Co Name of Authorized Transporter of Ca	P.O. Box 2436, Abilene, TX 79604  Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Trident NGL, Inc.											
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twp. R			e. Is gas actually connected? W			, The Woodland, TX 77380 hen?			
	B	2	85	32E	<u>Y</u>	es	l	N/A			
If this production is commingled with to IV. COMPLETION DATA	hat from any oth	er lease or p	ool, giv	e comming	ling order numl	ber:	·				
Designate Type of Completi	on - (X)	Oil Well	1	Gas Well	New Well	Workover	Decpen	Plug Back   Sa	ame Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	Prod.	<del></del>	Total Depth	L	<u> </u>	P.B.T.D.		<u></u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas 1	Top Oil/Gas Pay Tubing Depth					
Perforations											
· · · · · · · · · · · · · · · · · · ·								Depth Casing S	Shoe		
		UBING.	CASIN	NG AND	CEMENTI	NG RECOR	) D	<u> 1</u>		· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
		· · · · · · · · · · · · · · · · · · ·	<del></del>	<del></del>				ļ			
· · · · · · · · · · · · · · · · · · ·		<del>-</del>						<del> </del>		<del></del>	
V. TEST DATA AND REQU								<u> </u>			
OIL WELL (Test must be aft.  Date First New Oil Run To Tank	Date of Tes	tal volume o	f load o	il and must	be equal to or	exceed top all	owable for thi	s depth or be for	full 24 hour	s.)	
Date i ha few on Run fo falls	Date of Tes	<b>I</b>			Producing Me	thod (Flow, pi	ump, gas lift, i	eic.)			
Length of Test	Tubing Pres	Tubing Pressure				re	<u> </u>	Choke Size			
Actual Prod. During Test Oil - Bbls.					Water - Bbls.	Water - Bbls.		Gas- MCF			
			_								
GAS WELL	<del> </del>						· · · · · · · · · · · · · · · · · · ·	<del></del>	·	<del></del>	
Actual Prod. Test - MCF/D	Length of 7	Length of Test				sate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
					<u> </u>						
VI. OPERATOR CERTIF	ICATE OF	COMPI	LIAN	CE		)   COr	JOEDY	ATIONID	NACIO	. N.I	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					11	OIL CONSERVATION DIVISION					
is true and complete to the best of n	ny knowledge an	d belief.	. 20010		Doto	Annrous	. al	AUG 20	<b>'92</b>		
11.	11				Dale	Approve	u		· ·	·	
Signature Signature					By_ ORIGINAL SIGNED BY JERRY SEXTON						
Donna Holler	······································	·	Age	nt	-, -		TNOTISU		· · · · · · · · · · · · · · · · · · ·		
Printed Name8/14/92	E.	-393	Tide	-	Title.				<u>.</u>		
Date 8/14/92			hone No	o.			- <del></del>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.