

11. NO. OF COPIES RECEIVED	
12. DISTRIBUTION	
13. SANTA FE	
14. FILE	
15. U.S.G.S.	
16. LAND OFFICE	
17. OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1774

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name Chaveroo State
9. Well No. 3
10. Field and Pool, or Wildcat Chaveroo (San Andres)

2. Name of Operator MWJ Producing Company
3. Address of Operator 413 First National Bank Bldg., Midland, Texas 79701

4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>8-S</u> RGE. <u>32-E</u> NMPM

12. County Chaves

15. Date Spudded 5/24/78	16. Date T.D. Reached 6/1/78	17. Date Compl. (Ready to Prod.) 8/6/78	18. Elevations (DF, RKB, RT, GR, etc.) 4490' GR	19. Elev. Casinghead
20. Total Depth 4380'	21. Plug Back T.D. 4336'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0 - TD	25. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 4208' - 4317' San Andres				27. Was Well Cored No
26. Type Electric and Other Logs Run Gamma-Ray CNL Log				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1824'	11"	450 sacks	None
4-1/2"	10.5#	4367'	7-7/8"	325 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 4208' - 4317' 15 - 1/2" Holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4208' - 4317' AMOUNT AND KIND MATERIAL USED 2500 gal. 15% HCL
--	---

33. PRODUCTION							
Date First Production 8/6/78		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" X 1-1/2" X 12"				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/6/78	Hours Tested 24	Choke Size ---	Prod'n. For Test Period	Oil - Bbl. 21	Gas - MCF 8	Water - Bbl. 85	Gas-Oil Ratio 381:1
Flow Tubing Press. ---	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 21	Gas - MCF 8	Water - Bbl. 85	Oil Gravity - API (Corr.) 23.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Dean Pate
--	--------------------------------

35. List of Attachments Deviation Survey, Gamma-Ray - CNL Log
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>R. B. Meek</u>	TITLE <u>Agent</u>	DATE <u>8/8/78</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In case of directionally drilled wells, true vertical depth also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2400'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3553'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4185 to 4244	No. 4, from _____ to _____
No. 2, from 4238 to 4317	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1950	2350	400	Rustler				
2350	2400	50	Yates				
2400	2930	530	7 Rivers				
2930	3240	310	Queen				
3240	3520	280	Grayburg				
3553	TD	-	San Andres				