NO. OF COPIES RECEIVED	7		
DISTRIBUTION	-		Form C-103
SANTA FE	NEW HEXICO ON	OUSERWATION OF THE PROPERTY OF	Supersedes Old C-102 and C-103
FILE	NEW MEXICO OIL C	ONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	1		Eq. Indicate The of I
LAND OFFICE	1		5a. Indicate Type of Lease State X Fee
OPERATOR	1		5. State Oil & Gas Lease No.
	_		LG-1774
SUNDR	RY NOTICES AND REPORTS OPOSALS TO DRILL OR TO DEEPEN OR PI TION FOR PERMIT -" (FORM C-101) FOR	ON WELLS LUG BACK TO A DIFFERENT RESERVOIR. R SUCH PROPOSALS.)	
OIL X GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
MWJ Producing Company			Chaveroo State
3. Address of Operator 413 First National Bank	k Building, Midland, T	exas 79701	9. Well No.
4. Location of Well	, , , , , , , , , , , , , , , , , , , ,	CAG5 77701	<u> </u>
UNIT LETTER	330 Nor	th 330 FEET FROM	10. Field and Pool, or Wildcat Chaveroo (San Andres)
THE West	ON TOWNSHIP	8-S 32-E NMPM.	
	15. Elevation (Show whe	ther DF, RT, GR, etc.)	12, County
	4490 Gr.	21, 111, 211, 201,	Chaves
Check	Appropriate Box To Indicat	e Nature of Notice Process Oct	
Check Appropriate Box To Indicate Nature of Notice, Report or Ot NOTICE OF INTENTION TO: SUBSEQUENT			er Data REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	, A.D. A.D. A.D. A.D. A.D. A.D. A.D.	COMMENCE DRILLING OPNS.	ALTERING CASING
75	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS		
PULL OR ALTER CASING	CHARGE PLANS	OTHER Acidize-Put	on pump हा
OTHER	CHARGE PLANS	OTHER Acidize-Put	on pump X
OTHER	[OTHER Acidize-Put	
17. Describe Proposed or Completed Open work) SEE RULE 1703. 7/3/78 Pressure tested Logs. Perf'd. @ (15 - 1/2" hole	Derations (Clearly state all pertinent decasing to 4000 psi. decay, 11, 22, 28, 38 ps). Treated W/2500 ga. 3/8" tubing and 2" X	Acidize-Put of details, and give pertinent dates, including Test ok. Ran Gamma-Ray and 41, 85, 87, 89, 91, 97, 41, 15% HCL Acid. Flushed W, 1 1/2" X 12' Pump and rods.	estimated date of starting any proposed Compensated Neutron 301, 03, 07 & 17'.
17. Describe Proposed or Completed Optwork) SEE RULE 1703. 7/3/78 Pressure tested Logs. Perf'd. @ (15 - 1/2" hole 7/6/78 Ran 136 jts. 2	Derations (Clearly state all pertinent decasing to 4000 psi. decay, 11, 22, 28, 38 ps). Treated W/2500 ga. 3/8" tubing and 2" X	details, and give pertinent dates, including Test ok. Ran Gamma-Ray and 41, 85, 87, 89, 91, 97, 41, 15% HCL Acid. Flushed W	estimated date of starting any proposed Compensated Neutron 301, 03, 07 & 17'.
17. Describe Proposed or Completed Operators, SEE RULE 1703. 7/3/78 Pressure tested Logs. Perf'd. @ (15 - 1/2" hole 7/6/78 Ran 136 jts. 2	Derations (Clearly state all pertinent decasing to 4000 psi. decay, 11, 22, 28, 38 ps). Treated W/2500 ga. 3/8" tubing and 2" X	details, and give pertinent dates, including Test ok. Ran Gamma-Ray and 41, 85, 87, 89, 91, 97, 41, 15% HCL Acid. Flushed W	estimated date of starting any proposed Compensated Neutron 301, 03, 07 & 17'.
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