| | | Form C-103 |
|---|--|---|
| DISTRIBUTION | | Supersedes Old |
| SANTA FE | NEW MEXICO OIL CONSERVATION COMMISSION | C-102 and C-103 |
| FILE | MEN MEXICO DIE CONSERVATION COMMISSION | Effective 1-1-65 |
| U.S.G.S. | | 5a. Indicate Type of Lease |
| LAND OFFICE | | |
| | | |
| OPERATOR | | 5. State Oil & Gas Lease No. |
| <u> </u> | | LG - 1774 |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.) | | |
| 1. | | 7. Unit Agreement Name |
| OIL X GAS WELL | OTHER- | |
| 2. Name of Operator | | 8. Form or Lease Name |
| MWJ Producing Coπ | npany | Chaveroo State |
| 3. Address of Operator | | |
| • • • • • • • • • • • • • • • • • • • | al Bank Bldg., Midland, TX 79701 | 9. Well No. |
| 4. Location of Well | if bank blug., Midfand, 1A 79701 | |
| | 330 North 330 | 10. Field and Pool, or Wildcat Chaveroo (San Andres |
| | CINE AND FEET | TEROM TITLITITION TO THE TOTAL MORE |
| THE West LINE, SECTION | 2 TOWNSHIP 8-S RANGE 32-E | имрм. (()))))))))))))))) |
| mmmmmm | 15 Floreston (Stancested DF DF CD | |
| | 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| | WWW. | Chaves |
| Check A | ppropriate Box To Indicate Nature of Notice, Report o | or Other Data |
| NOTICE OF INT | * F. V. T. O. V. T. O | UENT REPORT OF: |
| | · | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | COMMENCE DRILLING OPHS. | ī |
| <u></u> | CHANGE PLANS CASING TEST AND CEMENT JOB | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | | |
| PULL OR ALTER CASING | | |
| | OTHER | |
| OTHER | | |
| OTHER | | |
| OTHER | depth 4380', ran 139 jts. 4 1/2" 10.5# H-40 emented w/325 sacks class H #50-50 Poz-mix, down at 12:15 AM 6/1/78. WOC 8 hours. | luding estimated date of starting any proposed 1, R-2 8rd new casing. 5 # salt & 4/10 of 1% |
| Drilled to total Set at 4367'. Ce CFR-2/sack. Plug Ran temperature s | depth 4380', ran 139 jts. 4 1/2" 10.5# H-40 emented w/325 sacks class H #50-50 Poz-mix, down at 12:15 AM 6/1/78. WOC 8 hours. | o, R-2 8rd new casing. 5# salt & 4/10 of 1% |
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| OTHER 17. Describe Proposed or Completed Oper work) SEE RULE 1703. Drilled to total Set at 4367'. Ce CFR-2/sack. Plug Ran temperature srig @ 1:15 AM 6/1 | rotions (Clearly state all pertinent details, and give pertinent dates, inc. depth 4380', ran 139 jts. 4 1/2" 10.5# H-40 emented w/325 sacks class H #50-50 Poz-mix, g down at 12:15 AM 6/1/78. WOC 8 hours. survey and found top of cement @ 3290' and Fal/78. | Juding estimated date of starting any proposed O, R-2 8rd new casing. 5# salt & 4/10 of 1% PBTD @ 4334'. Released |
| OTHER 17. Describe Proposed or Completed Oper work) SEE RULE 1703. Drilled to total Set at 4367'. Ce CFR-2/sack. Plug Ran temperature srig @ 1:15 AM 6/1 | depth 4380', ran 139 jts. 4 1/2" 10.5# H-40 emented w/325 sacks class H #50-50 Poz-mix, down at 12:15 AM 6/1/78. WOC 8 hours. Survey and found top of cement @ 3290' and Fairness. | luding estimated date of starting any proposed 1, R-2 8rd new casing. 5 # salt & 4/10 of 1% |
| OTHER 17. Describe Proposed or Completed Oper work) SEE RULE 1703. Drilled to total Set at 4367'. Ce CFR-2/sack. Plug Ran temperature srig @ 1:15 AM 6/1 | rottons (Clearly state all pertinent details, and give pertinent dates, inc depth 4380', ran 139 jts. 4 1/2" 10.5# H-40 emented w/325 sacks class H #50-50 Poz-mix, g down at 12:15 AM 6/1/78. WOC 8 hours. survey and found top of cement @ 3290' and F1/78. bove is true and complete to the best of my knowledge and belief. Agent | Juding estimated date of starting any proposed O, R-2 8rd new casing. 5# salt & 4/10 of 1% PBTD @ 4334'. Released |
| 17. Describe Proposed or Completed Oper work) SEE RULE 1905. Drilled to total Set at 4367'. Ce CFR-2/sack. Plug Ran temperature srig @ 1:15 AM 6/1 | rotions (Clearly state all pertinent details, and give pertinent dates, inc. depth 4380', ran 139 jts. 4 1/2" 10.5# H-40 emented w/325 sacks class H #50-50 Poz-mix, g down at 12:15 AM 6/1/78. WOC 8 hours. survey and found top of cement @ 3290' and F. 178. Agent TITLE Agent | luding estimated date of starting any proposed 1), R-2 8rd new casing. 5# salt & 4/10 of 1% PBTD @ 4334'. Released |