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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Chaveroo State
9. Well No. 3
10. Field and Pool, or Wildcat Chaveroo
12. County Chaves
19. Proposed Depth 4400'
19A. Formation San Andres
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4490' Gr.
21A. Kind & Status Plug. Bond Blanket-Current
21B. Drilling Contractor WEK Drilling Company
22. Approx. Date Work will start As soon as possible

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MWJ Producing Company
3. Address of Operator 413 First National Bank Building, Midland, Texas 79701
4. Location of Well UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 2 TWP. 8-S RGE. 32-E NMPM
19. Proposed Depth 4400'
19A. Formation San Andres
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4490' Gr.
21A. Kind & Status Plug. Bond Blanket-Current
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1800'	650	Circulate
7 7/8"	4 1/2"	9.5#	4400'	200	3400'

Surface casing will be set at the top of the salt section with cement circulated. Cement for the oil string calculated to reach base of salt section.

Double ram BOP to be installed after surface casing is cemented, tested to 3,000 psi and utilized to TD. Rams to be operated Daily. Control valve for drill pipe to be available on floor while drilling below surface casing.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES July 27, 1978

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature H. K. Meek Title Agent

Date 4/25/78

APPROVED BY John W. Runyan TITLE Geologist
CONDITIONS OF APPROVAL, IF ANY:

DATE APR 28 1978