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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-733

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name -----
8. Farm or Lease Name <i>Charles Carson</i>
9. Well No. 3
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator MARALO, INC.
3. Address of Operator P. O. BOX 832, MIDLAND, TEXAS 79702
4. Location of Well

UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM
THE South LINE OF SEC. 10 TWP. 9-S RGE. 31-E NMPM

12. County Chaves

15. Date Spudded 8-30-78	16. Date T.D. Reached 10-25-78	17. Date Compl. (Ready to Prod.) N/A	18. Elevations (DF, RKB, RT, GR, etc.) 4273 GL	19. Elev. Casinghead N/A
20. Total Depth 10,560'	21. Plug Back T.D. P&A	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools 6'-10,560'	Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name N/A	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Dual Laterolog Micro Laterlog, Densilog Neutron & Dip Meter (unavailable)	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	445'	16"	500 sx Class C 2% CaCl₂	None
8 5/8"	24 & 28#	3450'	11"	1265 sx HOWCO litewate &	
				300 sx Class C 2% CaCl₂	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) N/A	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Jan Davis</i>	TITLE Production Clerk	DATE November 28, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1350'
T. Salt 1486'
B. Salt 1830'
T. Yates 1920'
T. 7 Rivers 2023'
T. Queen 2438'
T. Grayburg
T. San Andres 3147'
T. Glorieta 4568'
T. Paddock 4643'
T. Blinbry
T. Tubb 6053'
T. Drinkard
T. Abo 6933'
T. Wolfcamp 7513'
T. Penn.
T. Cisco (Bough C) 8667'

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzite
T. Granite

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....
No. 5, from.....to.....
No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1920'	2033'	87	Yates Sand				
3147'	4568'	1421	San Andres Dolomite				
6053'	6200'	147	Tubb Sand				
6933'	7513'	580	Abo Shale				
9373'	9595'	222	Strawn Lime				
9595'	9737'	142	Ataka Sand-Shale				
9737'	10520'	783	Morrow				