				30-1	05-20637
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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSIO	ON F	orm C-101	
SANTA FE			F	levised 1-1-6	5
FILE					Type of Lease
U.S.G.S.				STATE	FEE
			-	5. State Oil	& Gas Lease No.
OPERATOR					LG-733
······································			R	111111	
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	, OR PLUG BACK			
a. Type of Work				7. Unit Agre	ement Name
		DI UK			
Type of Weil	DEEFEN L_I	PLU		8. Form or L	ease Name
WELL CAS WELL OTH	ER	SINGLE X		Chavele	ea-Carson
Name of Operator				9. Well No.	
Maralo, Inc.					3
Address of Operator				10. Field on	d Pool, or Wildcat
P. O. Box 832, Midland,	Texas 79702			Wildcat	-
Location of Well UNIT LETTER	LOCATED 660'	FEET FROM THE Wes	St LINE	<u>IIIIII</u>	<u>innnnnn</u>
UNIT LETTER	LOCATED O V V				
ND 1980' FEET FROM THE SOU	th LINE OF SEC. 10	TWP. 9-5 RGE.	31-E NMPN R		
				12. County	
				Chaves	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	******	iiiin	mmmm
				///////	
**************	<i></i>	19. Proposed Depth	19A. Formation	<u>,,,,,,</u>	20. Rotary or C.T.
		11 200'	Devonia	n	Rotary
. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor			. Date Work will start
4273 Ground Level	Current Blanket	Not yet deter			n as rig availat
3.					
,	PROPOSED CASING A	ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	450±	500	Surface
11 '''	8 5/8"	24# & 32#	3450±	900*	Surface
7 7/8"	5 1/2"	17#	Total Depth	2000*	3400'

*Estimated; actual volume will be determined by caliper or volume meter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
Signed	TuleManager-Engineer	Date June 9, 1978			
APPROVED BY	SUPERVISOR LASTRICT I	DATE			
CONDITIONS OF APPROVAL, IF ANY:					

API CLASS 5M

BLOW OUT PREVENTER PROGRAM





NEW N CO OIL C	ONSERVATION COMMISSION
WELL LUL TION AND	ACREAGE DEDICATION PL

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	A11 c	distances must be i	from the outer boundaries c	of the Section		
Maralo Inc. Leave Chavelea Carson			Carron		Well Sal	
That Letter Section		hip	Range	Curson County		3
L	10	9 South	31 East		aves	
Actual Footage Location o						
	trom the South	line and		et from the	West	11rie-
Ground Level Elev. 4273.0	Producing Formation		Poel		Dedi:	oated Acreage:
	Devonian Te		Wildcat			40 Arres
2. If more than of interest and roy	ne lease is dedice /alty).	ited to the wel	ell by colored pencil l, outline each and id	entify the own	nership thereo	f (both as to working
dated by commu	nitization, unitizat No If answer i	ion, force-pooli a "yes?" type o	f consolidation			
If answer is "n	o?' list the owners	and tract desc	riptions which have a	ctually been	consolidated.	I se reverse side of
No allowable wi	ll be assigned to th	e well until all	interests have been 1 unit, eliminating suc	consolidated	(by communit	ization motioni
	1		I	I]	CER	TIFICATION
	' M 	ARALO, INC.				that the information con- true and complete to the ledge and belief
	1 +				Manager- manager- maralo, the June 9,	
660' 0 3 0 		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LINGINEER & LAND STATE OF DELINE 676	Du	I hereby certify shown on this pla notes of octual s under my supervi- is true and corr knowledge and be ite Surveyed June 7, sylstems Firstess d or Lima Survey	that the well location it was plotted from field surveys made by me or sion, and that the same ect to the best of my dief. 1978 that Engineer or W. West
1 331 660 190 13:	20 1850 1980 2310	2640 2000	1500 1000 50		Johr	W. West 676