



United States Department of the Interior

BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

P.O. DRAWER 1857
ROSWELL, NEW MEXICO 80202-1857



IN REPLY REFER TO:
3100 (066)

February 24, 1988

Murphy Operating Corp.
P. O. Box 2648
Roswell, New Mex. 88202-2648

Attn: Mark B. Murphy

Dear Mr. Murphy:

We are terminating your Application for Permit to Drill the #8 Ingram Federal well located in Sec. 5, T.8S., R.31E., Chaves County, New Mexico on lease NM-15678, as the Application is over one year past the extension date.

If you wish to drill this well, you will need to resubmit the application for this well.

If you have any questions concerning this action, please feel free to contact Peter W. Chester at this office (505-624-1790).

Sincerely,

Levi D. Drake
for Phil Kirk
Area Manager

COPY

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
(Other instructions on reverse side)

30-005-20638
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER Reentry

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Murphy Operating Corporation

3. ADDRESS OF OPERATOR

Post Office Box 2648, Roswell, New Mexico 88202-2648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FSL, 660' FWL

Unit M

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles south of Kenna

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

1360

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

4100

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4220' GL

22. APPROX. DATE WORK WILL START*

June 10, 1978

23.

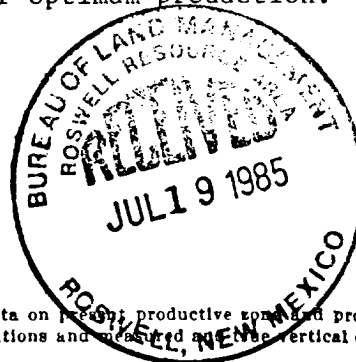
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	28	1350'	550 sx
7 7/8"	5 1/2"	15.5#	3950'	600 sx

This well was originally drilled to a total depth of 3961' in September, 1978. The dry hole marker will be removed and the existing cement plugs, as noted on that certain Plug and Abandoned Report dated 10/5/78 from Sundance Oil Company (see Exhibit F) will be drilled out and the hole will be conditioned and circulated to a depth of 3961'. Approximately 3950' of 5 1/2" casing will be set and cemented with 600 sacks of cement. The pay zone will be selectively perforated and stimulated as needed for optimum production. Attached are:

- 1) Well location and Acreage Dedication Plat
- 2) Supplemental Drilling Data
- 3) Surface Use Plat.

2-4-88 To BLM
Has this APP been cancelled?



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and depths. Give blowout preventer program, if any.

24.

SIGNED

Mark B. Murphy

TITLE President-Chief Operating Officer DATE July 17, 1985

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

S/Phil Kirk

TITLE

Area Manager

DATE

7-30-85

CONDITIONS OF APPROVAL, IF ANY: