

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICAT

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME Oakason Federal "B"	
2. NAME OF OPERATOR SUNDANCE OIL COMPANY		9. WELL NO. 1	
3. ADDRESS OF OPERATOR Suite 510, 1776 Lincoln St., Denver, CO 80203		10. FIELD AND POOL, OR WILDCAT Tom Tom, San Andres	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL Unit F At top prod. interval reported below At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 33, T.7S., R.31E.	
Same		14. PERMIT NO.	DATE ISSUED 4/25/78
15. DATE SPUDDED 5/27/78	16. DATE T.D. REACHED 6/9/78	17. DATE COMPL. (Ready to prod.) 6/21/78	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4292' GL
20. TOTAL DEPTH, MD & TVD 3993	21. PLUG, BACK T.D., MD & TVD 3990	22. IF MULTIPLE COMPL., HOW MANY* Single	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3831-3880', P-2 zone of the San Andres Formation			19. ELEV. CASINGHEAD Same
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Sidewall Neutron Porosity			25. WAS DIRECTIONAL SURVEY MADE No
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	23	1465	12 1/4
4 1/2"	10.5 & 11.6	3993	7 5/8
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
2 3/8"		3965'	
31. PERFORATION RECORD (Interval, size and number)			
3831-35' w/2 spf		3884-90' w/2 spf	
3837-41' w/2 spf		3895-99' w/2 spf	
3855-61' w/2 spf			
3872-74' w/2 spf			
3877-80' w/2 spf		Total of 58 holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
All perms.		6500 gal. 20% DS-30 + 120 ball sealers	
33. PRODUCTION			
DATE FIRST PRODUCTION 6/17/78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/21/78	HOURS TESTED 24	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD →
		OIL—BBL. 206	GAS—MCF. 90
		WATER—BBL. 2	GAS-OIL RATIO 440:1
FLOW. TUBING PRESS. 80	CASING PRESSURE 755	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)
		OIL—BBL. 206	GAS—MCF. 90
		WATER—BBL. 2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease			TEST WITNESSED BY Jim Akin
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Richard O. Dimit		TITLE Vice President, Production	DATE June 27, 1978

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																														
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																													
RECEIVED JUN 30 1978 O.C.C. ARTESIA, OFFICE			No cores were cut.																													
			No DST's were run.																													
			<table border="1"> <thead> <tr> <th rowspan="2">NAME</th> <th colspan="2">TOP</th> </tr> <tr> <th>MEAS. DEPTH</th> <th>TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Rustler</td> <td>1383</td> <td>Same</td> </tr> <tr> <td>Salado</td> <td>1441</td> <td>Same</td> </tr> <tr> <td>Yates</td> <td>1896</td> <td>Same</td> </tr> <tr> <td>San Andres</td> <td>3037</td> <td>Same</td> </tr> <tr> <td>Pi Marker</td> <td>3583</td> <td>Same</td> </tr> <tr> <td>P-1</td> <td>3740</td> <td></td> </tr> <tr> <td>P-2</td> <td>3824</td> <td></td> </tr> <tr> <td>P-3</td> <td>3930</td> <td></td> </tr> </tbody> </table>	NAME	TOP		MEAS. DEPTH	TRUE VERT. DEPTH	Rustler	1383	Same	Salado	1441	Same	Yates	1896	Same	San Andres	3037	Same	Pi Marker	3583	Same	P-1	3740		P-2	3824		P-3	3930	
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