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DISTRICT I	

I.

P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Name of Automated Transporter (OIL	Operator								API No.		
Address   One Marienfeld Place, Suite 200, Midland, TX, 79701   Does (Place scalar)     Assembling Files Rediftern 0il CRUE (Sectore)   Ober (Place scalar)   Does (Place scalar)     Recompletion   Ot   Dy Gail   Files Rediftern 0il CO., was merged into Consense of the Consense o	Kerr-McGee Corpo	ration						Ś	30-00	5-20	641
Address (Chargers Apr)   Charge is Transport of Construction   Construction     Recomplicion   Oil   Dry Gail   Flag-Redfern Oil Co. was merged into     Construction   Oil   Dry Gail   Flag-Redfern Oil Co. was merged into     Construction   Oil   Dry Gail   Flag-Redfern Oil Co. was merged into     Construction   Construction   Construction   Fragmentonic Corporation     Construction   Weil No. Pool Nume. Inclining Formation   Ked of Laws   Fragmentonic Corporation     SouthPard 26   2   Tom-Tom (San Andres)   Seate Frame Tom Mellist   Laws No.     SouthPard 26   2   Tom-Tom (San Andres)   Seate Approved Corp of Mar form is to be seated     Lantern Petroleum Company   P. O. Box. 22P1. Midland, TX. 79702   Addata (form at to be seated)     Lantern Petroleum Company   P. O. Box. 22P1. Midland, TX. 79702   Addata (form at to be seated)     Eitiges Service Oil Company One Company   P. O. Box. 22P1. Midland, TX. 79702   Addata (form at to be seated)     Feitiges Service Oil Company One Company   P. O. Box. 22P1. Midland, TX. 79702   Addata (form at to be seated)     Feitiges Service Oil Company One Company   P. O. Box. 22P1. Midland, TX. 79702   Addata (form at to be service oil company) </td <td></td> <td><u> </u></td>											<u> </u>
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Demonstration   Out   Dry Gue   Flag-Redifern 011 Co., was merged into     Darge in Opmuter View data   Catagead Cat   Cata   Cat   Cata   Cata<		baz)	~	_		Ou	net (Please expl	aun)			
Dates is Operator     Change of operator operator     Change of operator operator     Change of operator operator       Change of operator operator     Class Processor     Class Processor     Processor     Processor       Change of operator operator     Class Processor     Mult No. 1600 Nume, Including Formance     State / Loss No.       Southard 26     2     Tom-Tom (San Andres)     State / S		0.1		•		Flag-Re	dfern Oi	il Co	was more	and into	<b>`</b>
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a datas of periodi operiodi o	change of operator give name										
Same   Well No. Peor Name. Including Formation   Ked of Class Fige   Lass No.     Dat Lear   E   2   TOM-TOM (San Andres)   Same.Fedama of Fige   Lass No.     Dat Lear   E   1980   Fee Prom The North Line and 660   Free From The Nest   Same.Fedama of Fee     Section 26   Township   TS   Rasge 31E   NMPM.   Chaves   Con     Lantern Petroleum Company   P. 0. BOX 2021.   Midland, TX 70702   P. 0. BOX 300.   TU Bas, OK 74102   P. 0. BOX 300.   TU Bas, OK 74102     Lantern Petroleum Company   P. 0. BOX 300.   TU Bas, OK 74102   Net real   Same feed and the support of OM feed and the support of O	d address of previous operator			<u>Co</u> _	<u>, P.Q.</u>	Box 110	150, Midl	and, T	X 79702	2	<u> </u>
Southard 26   2   Tom-Tom (San Andres)   Saue, Federa or be     Data Letter		LL AND LR		Pool N	ame, includ	and Formation		Kind	of Lease E		
Data Letter   E   1980   Feet From The   North Lae and   660   Feet From The   West     Section   26   Township   75   Range   31E   NMPM   Chaves   Cov     Landern Petroleum   Company   Address Give address to which approved copy of the form is to be servi   P. O. ROX_22P1, Midland, TX 79702     Landern Petroleum   Company   P. O. ROX_22P1, Midland, TX 79702     Main of Automask Tinsporter of Company   Oxy of Codemask   P. O. ROX_22P1, Midland, TX 79702     extension of seture   Diff of Ty   Re   Is ga actually consected?   When 7     extension of seture   Diff of Ty   Re   Is ga actually consected?   When 7   11/79     Advector is seture   Diff of Ty   Re   Is ga actually consected?   When 7   11/79     Advector is seture   Diff of Ty   Re   Tage actually consected?   When 7   11/79     Advector is seture   Diff of Completion - (X)   OU Well   Case Well   Norther seture   P.B.TD.     evalues (PRALE, RT, GR, etc.)   Name of Producing Formation   Tobal Depth   P.B.TD.   P.B.TD.     evalues (PRALE, RT, GR, etc.)	Southard 26		1	i		-				<b>e</b> e 1	.2295 INQ.
Section   26   Township   75   Range   31E			·			1		<u> </u>			
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     htm of Aubionidi Transport of Oil X or Codessue   P. 0. BOX 2221, Midland, TX 79702     and of Aubionidi Transport of Complexity   P. 0. BOX 2221, Midland, TX 79702     and of Aubionidi Transport of Complexity   P. 0. BOX 2221, Midland, TX 79702     will of Aubionidi Transport of Complexity   Ye or Nor Cae   Address (Give address unch capperoved copy of Nat form is to be servi)     Citizes Service Oil Complexity   Use is a complexity is gas actually connected approved copy of Nat form is to be servi)   P. 0. BOX 300, TUISa, OK 74102     Valored of tradit,   Use is Sec. The Ref. Is gas actually connected?   When 7     valored of tradit,   Use is Sec. The Ref. Is gas actually connected?   When 7     valored of tradit,   D 26   75 312   Yes   11/79     Address (Give address or oreal connected performance)   D (26 TS 5)   11/79   11/79     Address (Give address or oreal connected performance)   D (26 TS 5)   11/79   11/79     Designate Type of Completion - (X)   Ional Depth   Total Depth   PB 5   11/79     Mee Spaced address or oreal connected performance   Total Depth   PB 5   D.   1000 200     Total Depth   Connected performance   Total Depth	Unit LetterE	19	80	Feet Fr	rom The	North L	e and6(	<u>60</u> -	-ei From The	_West_	Lin
Address (Dive actives to which approved copy of the form as to be serve)     P. O. BOX 2221. Midland, TX 79702     and ern Petroleum Company     and ern Company <td>Section 26 Tor</td> <td>waship 75</td> <td></td> <td>Range</td> <td><u>31E</u></td> <td>, N</td> <td>MPM,</td> <td></td> <td>Chaves</td> <td></td> <td>County</td>	Section 26 Tor	waship 75		Range	<u>31E</u>	, N	MPM,		Chaves		County
Address (Dive acdress to which approved copy of the form as to be serve)     P. O. BOX 2221. Midland, TX 79702     are of Authonsed Transporter of Campined Gas (X) or Dry Cas     P. O. BOX 2221. Midland, TX 79702     are of Authonsed Transporter of Campined Gas (X) or Dry Cas     P. O. BOX 2221. Midland, TX 79702     are of Authonsed Transporter of Campined Gas (X) or Dry Cas     P. O. BOX 200, TUISa, 0K 74102     are of Authonsed Transporter of Campined Gas (X) or Dry Cas     Address (Give address to which approved copy of the form as to be serve)     P. O. BOX 2221. Midland, TX 79702     are of Authonsed Transporter of Campined Gas (X) or Dry Cas     Address (Dive address to which approved Capy of the form as to be serve)     P. O. BOX 2221. Midland, TX 79702     are of Authonsed Transporter of Value (Y) or Dry Cas     are of authon the form asy other lease or pool, give commanging order author:     CONPLETION DATA     Designate Type of Completion - (X)     IN well   Cas Well     Designate Type of Completion - (X)     IN are of Producing Formation   Top Old/Gas Pay     Tubing Producing Formation   Top Old/Gas Pay     Tubing Producing Formation   Top Old/Gas Pay     Tubing Producing Formation of Icad I and must be equal to or exceed top ellowable for											
Lantern Petroleum Company P. O. Box 2281, Midland, TX 79702 Address (Dive address to what Agona address of the Soft of the S	I. DESIGNATION OF T	RANSPORTE			D NATU	RAL GAS					
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Gittles Service 0il Company XX N GL Arc   P. 0. Box 300. Tulss. 0K 74102     weil produces ou or lequed.   Uat Sec. Tryp. 1 Res. Is gas actually consected?   When ?     is consort of lequed.   D I 26 1 75 31E   Yes   11/79     All produces of a completion of the second proof. give commissing order earsbur?   11/79   11/79     A. COMPLETION DATA   Oil Well   Gas Well   New Well   Workover   Designate Type of Completion - (X)   Oil Well   Gas Well   New Well   Workover   Designate Type of Completion - (X)   Oil Well   Cas Well   New Well   Workover   Designate Type of Completion - (X)   Diff of the second proof.     Pesignate Type of Completion - (X)   Oil Well   Cas Well   New Well   Workover   Despta   P.B.T.D.     President (DF, RKB, RT, GR, sec.)   Name of Producing Formation   Total Depta   P.B.T.D.   P.B.T.D.     Total Depta   Depta Casing Stoce   Tubing Depta   Depta Casing Stoce   Depta Casing Stoce     TUBING. CASING AND CEMENTING RECORD   Tubing Depta of the second op diad oil and mart be aquel to or exceed top diamable for the depth or be for full 24 hours.)     TEST DATA AND REQUEST FOR ALLOWABLE   Tree must be date recovery of total volume of load oil and mart be aquel to or exceed top dilonabl	ame of Authorized Transporter of (	Company		or Dev	Gee (	P. U.	BOX 2281	, Midla	and, TX	79702	
well produces ou or liquida.   Unit   Sec. /   Twy.   Rap.   Is gas actually consocied?   When ?   11/79     This productor is a communified with this from any other lease or pool, give commiging order author.   001 Well   Gas Well   New Wall   Workover   Darpes   Plug Back   Same Reav   Diff /     Designate Type of Completion - (X)   Oil Well   Gas Well   New Wall   Workover   Despes   Plug Back   Same Reav   Diff /     values Spadded   Das Completion - (X)   Oil Well   Gas Well   New Wall   Workover   Despes   Plug Back   Same Reav   Diff /     values of Completion - (X)   Das Completion - (X)   Nume of Producing Formation   Top Oil/Cas Pay   Tubing Depth     values of Completion - (X)   Nume of Producing Formation   Top Oil/Cas Pay   Tubing Depth   Plant	Cities Service Oi	1 Company		•							eni)
e occise of lasts	well produces oil or liquids,					ls gas actuali	v connected?			<u>102</u>	
Dub productors is communiqued with that from any other lease or pool, give communging order number:    CONPLETION DATA     Designate Type of Completion - (X)   Oil Well   Case Well   New Well   Workover   Deepen   Plug Back [same Resv Drif F     Designate Type of Completion - (X)   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.     reasons (DF, REB, RT, GR, etc.)   Name of Producing Formation   Top OUGes Pay   Tubing Depth     reformations   Depth Caung Shoe   Depth Caung Shoe     reformations   TUBING, CASING AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     SACKS CEMENT   SACKS CEMENT     Lew Well   (Test must be after recover) of total volume of load and must be equal to or exceed top allomable for this depth or be for full 24 hours.)     ute First New Oil Run To Taak   Date of Test     might of Test   Tubing Pressure     run of test   Producing Method (Flow, pame, gar lift, etc.)     might Prod. Test - MCF/D   Langth of Test     stual Prod. During Test   Oil - Bbia     AS WELL   Casing Pressure (Shut-is)     Choke Size   Choke Size     Signame   Tubing Pressure (Shut-is)	ve location of tanks.	D		•			,	1			
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svaloos (DF, RKB, RT, GR, sc.)   Name of Producing Formation   Top OU/Gas Pay   Tubing Depth     rforaions   Depth Casing Show   Depth Casing Show     rforaions   TUBING, CASING AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     Start A AND REQUEST FOR ALLOWABLE   Depth casing Show     L WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     is first New Oil Run To Tank   Date of Test     nigh of Test   Ubing Pressure     uail Prod. During Test   Oil - Bbia.     uail Prod. Test - MCF/D   Laught of Test     uail Prod. Test - MCF/D   Laught of Test     Division have bear complied with and the the isformation gives above it the and regulations of the Oil Conservation     OPERATOR CERTIFICATE OF COMPLIANCE     Nember of the dept of the Oil Conservation     Division have bear of my theored the set bestow     Stip mile     Division have bear of my theored the dist termine gate betoff.     Stip mile     Division have bear of my theored the dist.     Stip mile     Division have bear of my theored the dist.     Stip mile     Divisi			<u> </u>		Gas Well	i	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
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IL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     ute Firm New Oil Rus To Tank   Date of Test     In this depth or be for full 24 hours.)   Producing Method (Flow, pump, gas lift, etc.)     ength of Test   Tubing Pressure     citual Prod. During Test   Oil - Bbia.     Chain Pressure   Choke Size     citual Prod. During Test   Oil - Bbia.     Chain Pressure   Choke Size     citual Prod. Test - MCF/D   Length of Test     Bbla. Condensate/MMCF   Gravity of Condensate     citual Prod. Test - MCF/D   Length of Test     stage Method (picot, back pr.)   Tubing Pressure (Shus-in)     L OPERATOR CERTIFICATE OF COMPLIANCE   Oil CONSERVATION DIVISION     I hereby certify that the rules and regulations of the Oil Conservation   Oil CONSERVATION DIVISION     Division have bea a complied with and that the information gives above is true and complete to the ber of my knowinge and bells.   Oil CONSERVATION DIVISION     Date Approved   AUG Met 8 1989   ORIGINAL SIGNED BY JERRY SEXTON     By   DISTRICT I SUPERVISOR											
IL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     use Firm New Oil Rus To Tank   Date of Test     migh of Test   Tubing Pressure     inag hord. During Test   Oil - Bbla.     Oil - Bbla.   Water - Bbla.     AS WELL   Casing Pressure     inag Method (picot, back pr.)   Length of Test     Bbla. Condensate/MMCF   Gravity of Condensate     stag Method (picot, back pr.)   Tubing Pressure (Shut-in)     L. OPERATOR CERTIFICATE OF COMPLIANCE   Oil Conservation     Invision have bas compiled with and that the information gives above   Date Approved     Must and compiles to the ber of my knowings and build.   Oil Conservation     Signature   Ivan D. Geddie   Mgr., Cons. & Unit.	TEST DATA AND DEC	UESTEODA	LIOUA	DI D							
Inte Firms New Oil Rus To Tank   Date of Test     Ingth of Test   Date of Test     Ingth of Test   Tubing Pressure     Ingth of Test   Oil - Bbis.     Casing Pressure   Choke Size     Ingth of Test   Bbis. Condenase/MMCF     Gravity of Condenase/MMCF   Gravity of Condenase/ Gravity of Condenase/ Condenase/MMCF     Ingth of Test   Bbis. Condenase/MMCF     Gravity of Condenase/ Signature   Condenase/ Condenase/ (Suing Pressure (Shut-in)     Ingth of Test   Bbis. Condenase/ Bbis. Condenase/ (Shut-in)     Condenase/ (Shut-in)   Choke Size     Ingth of Test   Bbis. Condenase/ (Shut-in)     Choke Size   Oil Conservation Division have be completed with and that the information gives above is the and complete to the ber of my throwing and beingf.     Signature   Ivan D. Geddie   Mgr., Cons. & Unit.     Birend New Da. Goddie   Mgr., Cons. & Unit. <td></td>											
ngth of Teg   Tubing Pressure   Casing Pressure   Choke Size     itual Prod. During Test   Oil - Bbla.   Water - Bbla.   Case- MCF     AS WELL   Signature   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Casing Pressure (Shut-in)     Iting Method (pice, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Casing Pressure (Shut-in)     L OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION   Division have be a complete with and that the information gives above is it the and complete so the bert of my knowledge and bellaf.   OIL CONSERVATION DIVISION     Signature   Yan D. Geddie   Mgr., Cons. & Unit.   District i SuperVisor		Date of Tes	ai voiume oj	10000	u and must	be equal to or Development Ma	exceed top allo	wable for thu	depth or be j	for full 24 hou	rs.)
Instruct reserve   Calling Freeseure   Calling Freeseure   Calling Freeseure     Stual Prod. During Test   Oil - Bbla.   Water - Bbla.   Calling Freeseure     AS WELL   Stual Prod. Test - MCF/D   Length of Test   Bbla. Condensate/MMCF   Gravity of Condensate     AS WELL   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choice Size     L OPERATOR CERTIFICATE OF COMPLIANCE   Intervision and that the rules and regulations of the Oil Conservation   Oil CONSERVATION DIVISION     Division have ball complete to the beet of my knowledge and bullef.   Oil CONSERVATION DIVISION     Jump Method   Jump Method   March Signature     Ivan D. Geddie   Mgr., Cons. & Unit.   District I SUPERVISOR			•			LICENCING INK	una (r iow, p <b>e</b>	np, gas iyi, c	LC.)		
AS WELL   Example of Test   Bbls. Condensate/MMCF   Gravity of Condensate     stung Method (picot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     L OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   Oil CONSERVATION DIVISION     Division have be a complied with and that the information gives above is true and complete to the bert of my troovisage and beind.   Oil CONSERVATION DIVISION     Signature   June D. Geddie   Mgr., Cons. & Unit.   District I SUPERVISOR	ingth of Test	Tubing Pres				Casing Pressu	<b></b>		Choke Size		
AS WELL     Lund Prod. Test - MCF/D   Length of Test     Bbls. Condensate/MMCF   Gravity of Condensate     stung Method (picot, back pr.)   Tubing Pressure (Shut-in)     L OPERATOR CERTIFICATE OF COMPLIANCE   Casing Pressure (Shut-in)     I hereby certify that the rules and regulations of the Oil Conservation   Oil CONSERVATION DIVISION     Division have be.a complied with and that the information gives above is true and complies to the bert of my throwindge and beind.   Oil CONSERVATION DIVISION     Mathematical Construction   Date Approved   AUG >> 8 1989     ORIGINAL SIGNED BY JERRY SEXTON   By   DISTRICT I SUPERV(SOR)	•					•					
Signature   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Build Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     sung Method (puot, back pr.)   Tubing Pressure (Shus-in)   Casing Pressure (Shus-in)   Choke Size     L. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION   OIL CONSERVATION DIVISION     Division have be a complise to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature   June   AUG 100 100 100 100 100 100 100 100 100 10	Actual Prod. During Test Oil - Bbla.					Water - Bbis.			Gas- MCF		
Signature   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Build Prod. Test   Bbls. Condensate/MMCF   Gravity of Condensate     Build (picet, back pr.)   Tubing Pressure (Shus-in)   Casing Pressure (Shus-in)   Choke Size     L OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION   OIL CONSERVATION DIVISION     Division have be a complised with and that the information gives above is true and complise to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature   Wind   March 100   Division     Signature   Lvan D, Geddie   Mgr., Cons. & Unit.   District I SUPERVISOR											
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Date Telephone No.			l cieph	ione No	•						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.