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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> <u>TX</u>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-9	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER- <u>Dry</u>
2. Name of Operator <u>John L. Cox</u>
3. Address of Operator <u>Box 2217, Midland, Texas 79702</u>
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>10S</u> RANGE <u>31E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>4498 Gr.</u>

7. Unit Agreement Name
8. Farm or Lease Name <u>State "32"</u>
9. Well No. <u>1</u>
10. Field and Pool, or Wildcat <u>Wildcat</u>
12. County <u>Chaves</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging procedure as per verbal approval of Mr. John Runyan 11-13-78.
Plugging operations begun November 16, 1978.
Spotted CIBP @ 9000' w/35 sx. cement on top of plug.
Spotted 35 sx. cement plug @ 4777'.
Recovered 4758' of 4½" casing (4490' left in hole).
Spotted 45 sx. cement plug @ 4000'. (4350' of 8 5/8" casing left in hole)
Spotted 40 sx. cement plug @ 1600' (363' of 12 3/4" casing left in hole)
Spotted 10 sx. cement plug @ surface w/dry hole marker.
Hole filled with mud laden fluid.
Plugging operations completed November 22, 1978.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mauro [Signature]</u>	TITLE <u>Production Clerk</u>	DATE <u>12-22-78</u>
APPROVED BY <u>David R. Catanoek</u>		
TITLE <u>OIL & GAS INSPECTOR</u>		DATE <u>AUG 15 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		