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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-9	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	
OTHER _____	
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	
OTHER _____	

7. Unit Agreement Name
8. Farm or Lease Name
State "32"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
John L. Cox
3. Address of Operator
Box 2217, Midland, Texas 79702
4. Location of Well

UNIT LETTER	P	LOCATED	660	FEET FROM THE	South	LINE AND	660	FEET FROM
THE East LINE OF SEC. 32 TWP. 10S RGE. 31E NMPM								

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-30-78	10-25-78		4498 Gr.	4507
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion. - Top, Bottom, Name
11,992	9256		Rotary Tools X	
				25. Was Directional Survey Made
				No

26. Type Electric and Other Logs Run	27. Was Well Cored
Acoustic Vel. Neutron, Forxo-Guard	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	33#	363	17 1/2"	400 sx.-Circulated	-0-
8 5/8"	24#	4350	11"	680 sx., DV tool 1570	-0-
4 1/2"	11.6#	9248	7 7/8"	1200 sx.	4758

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9040-9156 w/10 holes		DEPTH INTERVAL	
9120-9124 w/5 holes		AMOUNT AND KIND MATERIAL USED	
		9040-9156 3000 gal. acid, swb	
		10 BLW, no shows	
		9120-9124 2000 gal. acid, swb	
		no shows, zone tight	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

5. List of Attachments
1 copy of each log

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Martha Wittenbach	TITLE	Production Clerk	DATE	1-24-79
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1542
T. Salt 1560
B. Salt 1590
T. Yates 2235
T. 7 Rivers _____
T. Queen 3050
T. Grayburg _____
T. San Andres 3500
T. Glorieta 4900
T. Paddock _____
T. Blinbry _____
T. Tubb 6375
T. Drinkard _____
T. Abo 7235
T. Wolfcamp 8500
T. Penn. 8715
T. Cisco (Bough C) 9115

T. Canyon _____
T. Strawn _____
T. Atoka 10,535
T. Morrow 10,838
T. Miss 11,968
T. Woodford 11,872
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. D. 11,992
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DRILL STEM TESTS:							
DST #1	10,630-767		(Atoka) Open 15" wk. blow, SI 60" wk. blow, SI 120" Rec. 1400 WB, 90 sgcm, IHP 5488, IF 665-665, ISIP 1435-60", 2nd FP 670#-670# FSIP 3176-120", BHT 165'F				
Set cement	11728						
DST #2	11430-728		(Mississippian) OP 15", wk. blow, SI 60" OP 2 hr. 100 min. FF lost pkr. seat, 15" IF 459# ISIP 1309# 15", FF 478. Rec. 950' W.B. + 7960 vsgcm - PB 9200'				