Submit 5 Copies Appropriate District Office JISTRICT I P.O. Box 1980, Hobbs, NM 88240

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Energy, Minerals and Natural Resources Department

OLL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		IU IHA	NSP	JHI UIL	AND NA	TUHAL G					
Petroleum Development Corporation							Well API No. 30-005-20643				
Address 9720-B Candaleria NE, Albuquerque, New Mexico 87112											
Reason(s) for Filing (Check proper bax) Other (Please explain) New Well Change in Transporter of:											
Recompletion Dry Gas											
Change in Operator Caninghead Gas Condensate I											
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Amoco Federal	Well No.Pool Name, Includi4Tom-Tom (S							Kind of Lease Stotz, Federal or Fase		Lease No. NM12418	
Location Unit Letter L . 660 Feet From The West 1980 South											
	- :		rea rion file Line and Feet From The						South	Line	
Section 26 Townshi	p <u>7S</u>	<u></u>	Range	31E	, N	MPM,	Cha	ves		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Lantern Petroleum Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 2281, Midland, Texas 79702						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Trident NGL, Inc.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 50250, Midland, TX 79710					
If well produces oil or liquids, give location of tanks.				Is gas actually connected? W			and, 1X /9/10				
	N N Inom any other	23	7 <u>5</u>	<u>31E</u>	Yes			/79			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
Designate Type of Completion -	- (X)	Oil Well		as Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
HOLE SIZE CASING & TUBING, SIZE											
	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						. <u> </u>			<u> </u>		
V. TEST DATA AND REQUES OIL WELL (Test must be after re											
						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test								-	*•••••• <u>-</u>		
-	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbia.			Gas- MCF			
GAS WELL								1			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					ſ						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved JUL 2 3 1993						
lin c bh					Orig. Signed by						
Signature / O					By <u>Paul Kautz</u> Geologist						
Printed Name Title					Title						
Dale Telephone No.											

INSTRUCTIONS. This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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