SANTA FE FILE U.S.G.S.	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROBATION OFFICE	- AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL G	SAS
Operator Flag-Redfern Oil Comp	Dany		
Address			
P. O. Box 23 Midland Reason(s) for filing (Check proper bi New Well X Recompletion Change in Ownership	ax) Change in Transporter of: Oil Dry Castinghead Gas Conc	Gas Differ (Please explain) CASINGHEAD GAS FLARED AFFER UNLINS AN EXCENT BOBTAINED.	3/1/29
I change of ownership give name and address of previous owner			·····
DESCRIPTION OF WELL AN Lease Name Amoco Federal Location Unit Letter 66	D LEASE Well the Foot Nume, Including 4 Tom-Tom San 60 Feet From The West		South
Line of Section 26	Township 7S Bange	31E , NMFM, Ch	aves County
DESIGNATION OF TRANSPO Name of Authorized Transporter of (CII X or Condensate	GAS Address (Give address to which appro	ured copy of this form is to be sent)
Koch Oil Company Name of Authorized Transporter of (None	Casinghead Gas 📋 or Dry Gas 🚞	Address (Give address in which appro	and TX 79701 and copy of this form is to be sent)
If well produces oil or liquids, give location of tunks.	Unit Sec. Twp. Pge. N 26 78 31	Is gas actually connected? Wh F NO	ien
	with that from any other lease or poo		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Sume Resty, Diff. Res
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-15-78	10-16-78	4105	4097
Elevations (DF, RKB, RT, GR, etc. 4367 G.L.	, Name of Freducing Formation SA	Top Oll/Gas Pay 3957	Tubing Depth 4104
Perforations 3957, 58, 61, 65, 66	<u>, 80, 82, 87, 88, 92, 93</u>	, 94, 97, 98, 99, 4007,	Depth Casing Shoe
08, 13, 14, 18, 24,	25 TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	<u>DEPTH SET</u> 1690	750 SX
7-7/8"	4-1/2"	4104	250 sx
1			
		e after recovery of total volume of load oil	and must be equal to or exceed top al
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanke		e after recovery of total volume of load oil 1 depth or be for full 24 hours) Producing Method (Flow, pump, gas li	· · · · ·
Olf, WFLL Date First New Cli Run To Tanke 10-16-78	able for this Date of Test 10-16-78	Producing Method (Flow, pump, gas li Pump 2" X 1-1/4" X 12'	ift. etc.) insert
OII, WFLI, Date First New CII Run To Tanke 10–16–78 Length of Teet	able for this Date of Test 10-16-78 Tubing Pressure	r depth or be for full 24 hours) Producing Method (Flow, pump, gas li	ift, etc.)
Olf, WFLL Date First New Cli Run To Tanke 10-16-78	able for this Date of Test 10-16-78	Producing Method (Flow, pump, gas li Pump 2" X 1-1/4" X 12'	ift. etc.) insert
Oll, WFLL Date First New Cil Run To Tanke 10-16-78 Length of Teet 24 hrs. Actual Prod. During Teet	able for this Date of Teet 10-16-78 Tubing Preseure Oli-Bbie.	Producing Method (Flow, pump, gas li Producing Method (Flow, pump, gas li Pump 2" X 1-1/4" X 12" Casing Pressure Water-Bble.	ift. etc.) insert Choke Size Gom-MCF
OII, WFLI, Date First New CII Run To Tanke 10–16–78 Length of Teet	able for this Date of Teet 10-16-78 Tubing Preseure Oli-Bbie.	Producing Method (Flow, pump, gas li Producing Method (Flow, pump, gas li Pump 2" X 1-1/4" X 12" Casing Pressure Water-Bble.	ift. etc.) insert Choke Size
Oll, WFIL Date First New Cil Run To Tanke 10-16-78 Length of Teet 24 hrs. Actual Prod. During Teet GAS WFLL	able for this Date of Teet 10-16-78 Tubing Preseure Oil-Bble. 	n depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump 2" X 1-1/4" X 12' Casing Pressure Water-Bble. 1	ift. etc.) insert Choke Size Gas-MCF 8 Gravity of Condeneate
OII, WFII, Date First New Cil Run To Tanke <u>10-16-78</u> Longth of Toot <u>24 hrs.</u> Actual Prod. During Toot (AAS WFLI, Actual Prod. Toot-MCF/D Toothing Mathead (pirnt, back pr.)	able for this Date of Teet 10-16-78 Tubing Preseure Oil-Bble. 11 Length of Teet Tubing Freeeure (Shut-in)	a depth or be for full 24 hours) Producing Method (Flow, pump, gas line) Pump 2" X 1-1/4" X 12" Casing Pressure	ift. etc.) insert Choke Size Gravity of Condeneale Choke Bise ATION COMMISSION
OII, WFIL Date First New Cil Run To Tanke <u>10-16-78</u> Length of Teet <u>24 hrs.</u> Actual Prod. During Teet (IAS WFLL Actual Prod. Teet-MCF/D Teeting Method (pirol, back pr.) CERTIFICATE OF COMPLIA L hereby certify that the rules of	able for this Date of Teet 10-16-78 Tubing Preseure Oil-Bble. 11 Length of Teet Tubing Freeeure (Shut-in)	Bble. Condeneale/MMCF Caeing Pressure 1 Bble. Condeneale/MMCF Caeing Pressure 1 Bble. Condeneale/MMCF Caeing Pressure (shut-in) OIL CONSERV/ APPROVED JAN 2	ift, etc.) insert Choke Size Gravity of Condeneale Choke Bize Choke Bize ATION COMMISSION 9 1979 19
OII, WFIL Date First New Cil Run To Tanke <u>10-16-78</u> Longth of Toot <u>24 hrs.</u> Actual Prod. During Toot (AAS WFLL, Actual Prod. Toot-MCF/D Toothing Mothed (pirnt, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules of Commission have been complify	able for this Date of Test 10-16-78 Tubing Pressure Oil-Bble. 11 Longth of Test Tubing Pressure (Shut-in) ANCE	a depth or be for full 24 hours) Producing Method (Flow, pump, gas ling) Pump 2" X 1-1/4" X 12" Casing Pressure	ift. etc.) insert Choke Size Gon-MCF 8 Gravity of Condeneale Choke Bise ATION COMMISSION 9 1979 19
OII, WFIL Date First New Cil Run To Tanke <u>10-16-78</u> Longth of Toot <u>24 hrs.</u> Actual Prod. During Toot (AAS WFLL, Actual Prod. Toot-MCF/D Toothing Mothed (pirnt, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules of Commission have been complify	able for this Date of Teet 10-16-78 Tubing Pressure Oil-Bels. 11 Longth of Teet Tubing Freesure (shut-in) ANCE of regulations of the Oil Conservation d with and that the information give	a depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump 2" X 1-1/4" X 12' Casing Pressure	ift, etc.) insert Choke Size
OII, WFIL Date First New Cil Run To Tanke <u>10-16-78</u> Longth of Toot <u>24 hrs.</u> Actual Prod. During Toot (AAS WFLL, Actual Prod. Toot-MCF/D Toothing Mothed (pirnt, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules of Commission have been complify	able for this Date of Teet 10-16-78 Tubing Pressure Oil-Bels. 11 Longth of Teet Tubing Freesure (shut-in) ANCE of regulations of the Oil Conservation d with and that the information give	a depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump 2" X 1-1/4" X 12' Casing Pressure Uter-Bble. I Bble. Condeneate/MixCf Bble. Condeneate/MixCf Casing Pressure (shut-in) OIL CONSERV APPROVED JAN 2 TITLE This form is to be filed in If this is a request for ellow well, this form must be accomptioned to the well in accomption.	ift. etc.) insert Choke Size Choke Size Choke Size Choke Size S Choke Size Choke Size S Choke Size Choke Size Chok
OII, WFII. Dute First New CII Bun To Tanke 10-16-78 Longth of Teet 24 hrs. Actual Prod. During Teet GAS WFII. Actual Prod. Teet-MCF/D Teeting Kiethod (pirot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules at Commission have been complify above is true and complete to Judy Band (5 Production Clerk	able for this Date of Teet 10-16-78 Tubing Pressure Oil-Bels. 11 Longth of Teet Tubing Freesure (shut-in) ANCE of regulations of the Oil Conservation d with and that the information give	a depth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump 2" X 1-1/4" X 12' Casing Pressure User-Bble. Bble. Condeneate/MIACF Bble. Condeneate/MIACF Casing Pressure (shut-in) OIL CONSERV APPROVED JAN 2 TITLE This form is to be filed in If this is a request for allow well, this form must be accompleted w able on new and recompleted w	ift, etc.) insert Choke Size Choke Size Gas-MCF 8 Choke Bize Choke Bize

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