Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department. Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

•	TO	TRAN	SPO	RT OIL	TAN DNA	TURAL GA	IS				
perator			Well A	PI No. 005-20644							
YATES PETROLEUM COR		30-003 20044									
ddress 105 South 4th St.,	Artesia.	NM 88	210							_	
keason(s) for Filing (Check proper box)					Othe	t (Please expla	iin)				
New Well	C	hange in Tr			EFF	ECTIVE N	OVEMBER	1, 1993			
Recompletion	Oil		ту Сав	_							
hange in Operator	Casinghead (Gas C	ondens	aic		 					
change of operator give name and address of previous operator											
I. DESCRIPTION OF WEL	L AND LEAS	SE									
Lease Name	ng Formation Kind of			f Lease Lease No. Edge fal of Fee L-5119							
Western Reserves "32	" State	1	Т	om-Tom	San And	<u>res</u>			L)119	
Location Unit LetterP	: 853	F	eet Fro	om TheS	outh Line	and330	O Fo	et From The _	East	Line	
Section 32 Town	ship 7S	R	tange	31E	, N	мрм,		Chave	s	County	
	NEDADTED	OF OU	A NIT	n Nattii	RAL GAS						
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		or Condensa	te i		Address (Giv	e address to w	hich approved	copy of this fo	orm is to be s	ent)	
Scurlock-Permian Corporation					PO Box	4648, H	ouston,	TX 772	TX 77210-4648		
Name of Authorized Transporter of Ca	or Dry Gas			Address (Giv	ve address to w	hich approved	copy of this form is to be sent)				
If well produces oil or liquids,	1 .		Twp. Rge.		Is gas actually connected?		When	Yhen ?			
give location of tanks.	P	32									
f this production is commingled with the IV. COMPLETION DATA	at from any other	riease or po	юі, giv	e conminingi	ing older nam		,				
Designate Type of Completic	on - (X)	Oil Well	0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
						Top Oil/Gas Pay			matica Part		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Out Tuy			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								 	 		
					ļ			-			
					 			 			
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE								
OIL WELL (Test must be aft	er recovery of lot	al volume o	f load e	oil and mus	be equal to o	r exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	irst New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
1 (5)	Tubing Pressure				Casing Press	sure		Choke Size	Choke Size		
Length of Test	Tubing Pressure				Calling Treasure						
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.				Water - Bbls.			Gas- MCF		
GAS WELL								Gmuin -f	Condensata		
Actual Prod. Test - MCF/D	Length of T	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIE			TITAP	JCE.							
I hereby certify that the rules and i				• • •		OIL CO	NSERV	ATION	DIVISI	ON	
Division have been complied with is true and complete to the best of	and that the infor	rmation give		re	Dat	e Approv	OCT 27	7 1993			
Manita Dodlett						ORIGINAL S	IGNED BY	JERRY SEX	TON		
Signature Juanita Goodlett Printed Name											
10-25-93	50)5/748-				e					
Date		Tele	phone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.