

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

I. Operator
Western Reserves Oil Co.
Address
P. O. Box 2188 Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change in transporter effective May 1, 1984
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Western Reserves "32" State Well No. 1 Pool Name, Including Formation Tom-Tom (San Andres) Kind of Lease State, Federal or Fee State Lease No. L-5119
Location
Unit Letter P : 853 Feet From The South Line and 330 Feet From The East
Line of Section 32 Township 7-S Range 31-E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Address (Give address to which approved copy of this form is to be sent)
Box 175 Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Cities Service Company Address (Give address to which approved copy of this form is to be sent)
Box 300 Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit P Sec. 32 Twp. 7-S Rge. 31-E Is gas actually connected? Yes When 10-26-79

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
Elevations (DF, R&B, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) _____ Tubing Pressure (shut-in) _____ Casing Pressure (shut-in) _____ Choke Size _____

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Jan E. Clark (Signature)
NRE, Agents for Western Reserves Oil Co. (Title)
April 30, 1984 (Date)
OIL CONSERVATION DIVISION
MAY 3 1984
APPROVED _____, 19 _____
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.