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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator
WESTERN RESERVES OIL COMPANY
Address
P. O. Box 2188 Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒ Other (Please explain)
If change of ownership give name and address of previous owner MORANCO P. O. Box 1860 Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name Western Reserves "32" State	Well No. #1	Pool Name, including Formation Tom-Tom (San Andres)	Kind of Lease State, Federal or Fee State	Lease No. L-5119
Location Unit Letter P : 853 Feet From The South Line and 330 Feet From The East Line of Section 32 Township 7-S Range 31-E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1558 Breckenridge, Texas 76024			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company	Address (Give address to which approved copy of this form is to be sent) Box 330, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 32	Twp. 7-S	Rge. 31-E
	Is gas actually connected? Yea		When 10-26-79	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11/13/78	Date Compl. Ready to Prod. 11/29/78	Total Depth 4006'			P.B.T.D. 3964'			
Elevations (DF, RKB, RT, GR, etc.) 4273' KDB	Name of Producing Formation San Andres	Top Oil/Gas Pay 3786'			Tubing Depth 3590'			
Perforations 3786-89, 3796-3800, 3811-13, 3816-19, 3838-42, 3850-59					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1410'		700 SX			
7 7/8"	4 1/2"		4004'		300 SX			
4 1/2"	238		3590'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

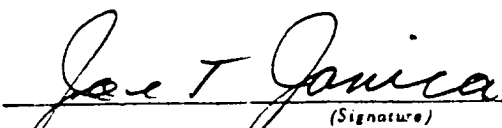
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Agent, Western Reserves Oil Co.
(Title)
October 19, 1981
(Date)

OIL CONSERVATION COMMISSION

NOV 13 1981

APPROVED _____, 19____
BY Joe T. Janica
TITLE Agent, W. Res. Oil Co.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.