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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5119

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
7. Unit Agreement Name
8. Farm or Lease Name
Western Reserves, State

2. Name of Operator
MORANCO
3. Address of Operator
P. O. Box 1860, Hobbs, New Mexico 88240
9. Well No.
1
10. Field and Pool, or Wildcat
Tom-Tom

4. Location of Well
UNIT LETTER **P** LOCATED **853** FEET FROM THE **South** LINE AND **330** FEET FROM
THE **East** LINE OF SEC. **32** TWP. **7S** RGE. **31E** NMPM
12. County
Chaves

15. Date Spudded **11/13/78** 16. Date T.D. Reached **11/21/78** 17. Date Compl. (Ready to Prod.) **12/1/78** 18. Elevations (DF, RKB, RT, GR, etc.) **4273' KDB** 19. Elev. Casinghead **4262'**
20. Total Depth **4006'** 21. Plug Back T.D. **3964'** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
3786' - 3859' over-all
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Sidewall Neutron, Gamma Ray, Caliper
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1410	12 1/4	700 sx	
4 1/2	10.5	4004'	7 7/8	300 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3590'	3590'

31. Perforation Record (Interval, size and number)
3786-89, 3796-3800, 3811-13
3816-19, 3838-42, 3850-59
Total 31 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3786-3859'	5000 gal 20% HCl
	50 ball sealers

33. PRODUCTION

Date First Production **11/28/78** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **SI**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/29/78	12	1/4		58	TSTM	0	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
50 psi	0		116	TSTM	0	25'

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By

35. List of Attachments
Sidewall Neutron, Gamma Ray, Caliper, Log, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Joe T. Janica TITLE Agent DATE 12/5/78
Joe T. Janica

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1361	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1408	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1834	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1844	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	2986	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1361	1361	Redbeds				
1361	1408	47	Anhydrite Rustler				
1408	1834	426	Salado Salt				
1834	2986	1142	Sands, Dolomite				
2986	4006	1020	Dolomite & Anhydrite				