DISTRIBUTION SANTA FE FILE U.S. G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS State S		-	
Supersedes Did C-102 and C-103 Effective 14-65 State FE LAND OFFICE OPERATOR SUNDY NOTICES AND REPORTS ON WELLS State			Form C-103
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I hereby certify that the information above is true and complete to the best of my knowledge and belief	I hombin and if the standard for the sta		

Production Assistant

TITLE OIL SX SAURIE DE MINE

DATE August 18, 1980

CONDITIONS OF APPROVAL, IF ANY: