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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No.	
6. Unit Agreement Name	
8. Farm or Lease Name State 26	
9. Well No. 1	
12. Field and Pool, or Wildcat Wildcat	
13. County Chaves	
14. Date Spudded 10-12-78	
15. Date L.D. Reached 11-26-78	
16. Date Compl. (Ready to Prod.) 4374' GR	
17. Elev. (D.F., RKB, RT, GR, etc.) 4374' GR	
18. Elev. Casinghead	
20. Total Depth 12,700'	
21. Plug Back T.D.	
22. If Multiple Compl., How Many	
23. Intervals Filled by History Tools 0-TD	
24. Producing Interval(s), if this completion - Top, Bottom, Name	
25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run	
27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB. FT.
12 3/4"	33.3#
604'	17 1/2"
310 sx Hal. Lite + 300 sx	None
Class C	
8 5/8"	32 & 24#
4204'	11"
1660 sx Hal. Lite + 200 sx	None
Class C	
29. LINER RECORD	
SIZE	TOP
BOTTOM	SACKS CEMENT
SCREEN	SIZE
DEPTH SET	PACKER SET
30. TUBING RECORD	
31. Perforation Details (Interval, size and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested
Choke Size	Prodn. For Test Period
Oil - Bbl.	Gas - MCF
Water - bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	
34. Disposition of Gas (sold, used for fuel, vented, etc.)	
Test Witnessed By	
35. List of Attachments Log and list of DST's	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
Prod-Acctg. Supv.	DATE
12-5-78	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10998</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11864</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>LS 12580</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5662</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6880</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7018</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7580</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9010</u>	T. <u>Clearfork 6267</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Morrow 12330</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

DRILL STEM TESTS ON STATE "26"

DST #1 12,333'-12,700' (367' of Morrow - Miss Limestone)

Using 2000' wtr cushion - opened tool for 30" Pre-Flow
had weak blow for 15" and died. Shut in for 1 hr, Re-opened
for 60" Final Flow, had weak blow which died in 60". Shut in
for 2 hrs Final SIP. Pulled tool and rec 2000' water
cushion & 303' drlg mud, with no show oil or gas. Sample
Chamber: 0# w/no fluid, oil or gas. No indication of tool
plugging.

IH	5732#
IF	1238-1145
60" ISIP	1446
2 hr FSIP	1354
60" FF	1169-1169
FH	5732#

LANDIS DRILLING COMPANY
POST OFFICE BOX 3579
MIDLAND, TEXAS 79702

OPERATOR H.L. Brown, Inc. ADDRESS _____
LEASE NAME State 26 #1 WELL NO. _____ FIELD _____
LOCATION Chaves, Co. Sec. 26 T-15-S R-31-E 660 #FSL & 1980 FEL.

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
370	3/4	4.84	4.84
604	1	4.08	8.92
1100	3/4	6.49	15.41
1350	1/4	1.09	16.50
1820	3/4	6.15	22.65
2341	2	18.18	40.83
2453	1	1.95	42.78
2646	1	3.37	46.15
2775	1	2.25	48.40
3257	3/4	6.31	54.71
3765	1	8.86	63.57
4204	3/4	5.75	69.32
4686	1/2	4.21	73.53
5262	1/2	5.03	78.56
5748	3/4	6.36	84.92
6236	1/2	4.26	89.18
6737	3/4	6.56	95.74
7238	1	8.74	104.48
7357	1/2	1.04	105.52
7858	3/4	6.56	112.08
7933	3/4	.98	113.06
8383	1/2	3.93	116.99
8882	3/4	6.53	123.52
9720	1 1/4	18.29	141.81
10,194	1 1/4	10.34	152.15
10,894	1 1/2	18.33	170.48
11,579	1/4	2.99	173.47
11,737	1/4	.69	174.16
12,640	1/2	7.88	182.04
12,700	1/2	.52	182.56

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

Keith Mills
TITLE Accounting Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared Keith Mills known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Dee Ann Carlisle
AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 21ST day of August, 1980.

Dee Ann Carlisle
Notary Public in and for the
County of Midland, Texas