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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator H. L. BROWN, JR.	8. Firm or Lease Name State 26
3. Address of Operator Post Office Box 2237, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER O 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 15-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4374' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 100.

Well spudded a 17 1/2" hole at 7:00 PM, 10-21-78. On October 13, 1978, we ran 22 jts 12 3/4" casing to 604'. Cemented by Halliburton w/340 sx Halliburton lite, 2% CaCl<sub>2</sub> + 300 sx Class C, 2% CaCl<sub>2</sub>, PD at 10:15 AM, 10-13-78, circ 100 sx. 12 hrs WOC, tstd csg 15" w/1000#-OK, TOC 550'. Drld ahead to 4204' and ran 100 jts 8 5/8" new csg 8rd ST&C, Rd 3, K-55, OAL 4231.74', set @ 4204' and cmted w/1660 sx Halliburton Lite, 5#/sx Gilsonite, 1/4#/sx Flocel, 15#/sx NaCl + 200 sx Class C, 2% CaCl<sub>2</sub>; PD @ 4:15 AM, 10-21-78 w/1600 psi, circ 250 sx, 16 3/4 hrs WOC.

Drld ahead with no problems at 4675'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Runyan</u>	TITLE <u>Prod-Acctg. Supervisor</u>	DATE <u>10-23-78</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>OCT 25 1978</u>
CONDITIONS OF APPROVAL, IF ANY		