1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Uperator SUNDANCE OIL EXPLOP Address 1675 Larimer St Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	REQUEST AUTHORIZATION TO TRA RATION COMPANY Suite 800 Denver	to Sundance Oil	Form C-104 Superseder Old C-104 and C-110 Effective 1-1-65 GAS a Sundance Oil Company Exploration Company
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No.; Fool Name, Including Formation Kind of Lease Lease No.				
	OAKASON FEDERAL 5 Bm-Tom, san Andres State, Federal of Fee Federal 15015			
	Location			
	Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West			
Line of Section 33 Township 7S Range 31E , NWPM, Chaves				County
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
-	Name of Authorized Transporter of Oil X or Condensate The Permian Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas Cities Service Company		Address (Give address to which appro	
			P.O. Box 1183 Houston Texas 77001 Address (Give address to which approved copy of this form is to be sent)	
			P.O. Box 300 TulsaOklahoma 74102	
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? When Yes	2/28/79
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Our Well Gas Well New Well Workover Deepen Plug Back Same Restv. Designate Type of Completion - (X)				
	Date Spudded	Date Compl. Ready to Pred.	Tctal Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforctions		<u></u>	Depth Casing Shoe
	THUMA CASHIG AN		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		TALLOWARTE (Terrande has		and must be equal to or exceed the allow
· •	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a colle for this depth or be for full 24 hours) OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top a colle for this depth or be for full 24 hours) OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top a colle for this depth or be for full 24 hours) OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top a colle for this depth or be for full 24 hours) OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top a colle for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Preaucing Methics (Flow, pump, gas it	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Length of Test	Tubing Prossure	Casing Pressure	Cheke Size
	Actual Prod. During Test	Oil-Bbis.	Water • Bbls.	Gae • MCF
			<u> </u>	
GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Mothod (pitot, back pr.)	Tubing Proseure (Chut-in)	Casing Pressure (Shut-in)	Choke Size
1.	CERTIFICATE OF COMPLIANO		OIL CONSERVATION COMMISSION AUG - 8 1984	
	Commission have been complied w	regulations of the Oil Conservation with and that the information given beat of my knowledge and belief.	BYEddie W. Segy	
			TITLE Oil & Gas Inspector	
	Childle Control Amarilis C. Vilches Senior Production Assistant (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	July 20, 1984		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

