Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSF	PORTC	IL AND NA	ATURAL G					
Operator Earl R. Bruno Co.							Well	API No. - CO	5-20	0648	
Address P.O. Box 590	Midland	Teva	s 70	9702				<u> </u>			
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghea	Change in	Trans	porter of:	O1	ther (Please exp	lain)		_		
If change of operator give name and address of previous operator Ea	rl R. B	runo	P.0	. Box 5	590 Midla	ind, Texa	s 79702				
II. DESCRIPTION OF WELL Lease Name	ESCRIPTION OF WELL AND LEASE					r F			d of Lease No.		
Chaveroo San Andres	. Unit	Unit   Pool Name, Include Chaveroo					1	Federal or Fee	Fee	.case No.	
Location (Tract (6)  Unit Letter	:	40_	Feet l	From The _	Noth	ne and	180_ F	∞t From The	East	Line	
Section 3 Townsh	ip <u>&amp;S</u>	<del></del>	Rang	• 3 <i>a</i>	)E ,N	NMPM,	<u>Chaves</u>			County	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil		R OF O		ND NAT	URAL GAS Address (Gi		thon hich approved	OR       copy of this for	m is to be s	eni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Gi	ive address to w	huck approved	copy of this form is to be sent)			
If well produces of the liquids, give location of tanks.					e. Is gas actual	lly connected?	When	7			
If this production is commingled with that IV. COMPLETION DATA	from any other			_							
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back  S	ame Res'v	Diff Res'v	
te Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				n .	Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AN					CEMENT		D D	1			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUE					et he equal to o	r exceed top all	oundle for this	denth or he for	full 24 hour		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					it be equal to or exceed top allowable for this depth or be for full 24 howrs.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	<u> </u>				1			<u> </u>			
Actual Prod. Test - MCF/D						neate/MMCF	•	Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
Signature Randy Bruno Prod. Mgr.					By GRIGINAL SIGNED BY JERRY SEXTON BISTRICT I SUPERVISOR						
Printed Name 11/4/92	Ġ	915/68	Title	.13	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.