

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-20648
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>	7. Lease Name or Unit Agreement Name Chaveroo San Andres Unit Tract - 6 (Roberts Lease)
2. Name of Operator El Ran, Inc.	8. Well No. #1
3. Address of Operator P.O. Box 911, Lubbock, Texas 79408	9. Pool name or Wildcat <u>Chaveroo</u> San Andres
4. Well Location Unit Letter <u>B</u> : <u>440</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>east</u> Line Section <u>3</u> Township <u>8 south</u> Range <u>32 east</u> NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4480 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Converted to Injection Well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay McCain TITLE Production Analyst DATE 02/01/89
TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 06 1989

WORKOVER REPORT

<u>Chaveroo Field</u>	<u>Perfs</u>	(Roberts #1) <u>Chaveroo Unit Tr-6 #1</u>
Chaves Co., N.M.	4177'-4219'	8 5/8 ● 1817'
TD: 4330'	4249'-4284'	4 1/2 ● 4329'
PBTD: 4326'		2 3/8 ● 4234'

01/26/88 RU Robco Well Service. Unseat pump and pulled 171-3/4" rods and pump. Pulled 139-2 3/8", 4.7#, J-55 tbg. Ran gauge ring and tagged ● 4329'. SDFN.

01/27/89 Ran 2 3/8" pump out plug, 2 3/8" seating nipple w/ changeover, 2 3/8" x 4 1/2" Guiberson hydraulic set isolation pkr, 4 jts of 2 3/8", 4.7#, J-55 Salta lined tbg, 2 3/8" x 4 1/2" Guiberson ER-VI pkr, 2 3/8" x 4 1/2" Type "XL" on/off tool, and 133 jts of 2 3/8", 4.7#, J-55 Salta lined tbg. Pump 7 bbls of treated pkr fluid down backside. Set top pkr ● 4108'. Pressure up backside w/ 36 bbls treated pkr fluid to 500 psi. Held for 30 mins. OCD representative was present. Rig upon tbg and pressure tbg to 1280 psi and sheared out the pump out plug and set hydraulic pkr ● 4234'. Pumped 8000 gals 20% NEFE Hcl acid dwn tbg at 3 BPM. Flush w/ 20 bbls fresh wtr. Max TP: 20 psi, Min TP: 0 psi, ISIP: vac. Hooked up injection wellhead assembly. RD service unit. WELL WAS CONVERTED FROM PRODUCER TO INJECTOR. FINAL REPORT. Began injecting 1/30/89.