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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-4-78

50. Indicate Type of Lease
State Fee

51. State Oil & Gas Lease No.

14. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

15. TYPE OF COMPLETION
NEW WELL WORK OVER DELPEN PLUG BACK DIFF. RESEVR. OTHER _____

7. Unit Agreement Name

8. Form or Lease Name
Roberts

9. Well No.
#1

10. Field and Pool, or Wildcat
Chaveroo (SA)

2. Name of Operator
El Ran, Inc.

3. Address of Operator
1603 Broadway, Lubbock, Texas 79401

4. Location of Well

UNIT LETTER **B** LOCATED **1980** FEET FROM THE **E** LINE AND **440** FEET FROM THE **N** LINE OF SEC. **3** TWP. **8-S** RGE. **32E**

11. County
Chaves

15. Date Spudded **10-17-78** 16. Date T.D. Reached **10-21-78** 17. Date of Compl. (Ready to Prod.) **11-1-78** 18. Elevation (DF, RKB, RT, GR, etc.) **4480.1** 19. Elev. Casinghead **4480.9**

20. Total Depth **4330** 21. Plug Back T.D. **4326** 22. If Multiple Compls. How Many _____ 23. Intervals Drilled By Rotary Tools **0-4330** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres 4177-4286

25. Type Electric and Other Logs Run
GRN

26. Was Directional Survey Made **No**

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1817	13 3/8	600 Sacks	-
4 1/2	9.5	4329	7 7/8	175 Sacks	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	4046	

31. Perforation Record (Interval, size and number)

4177	4217	4267	1/2" perforation
4179	4219	4269	
4192	4249	4286	one shot per foot
4205	4250	4284	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4177 - 4284	5500 Gal 20% HCL

33. PRODUCTION

Date First Production **11-1-78** Production Method (Flowing, gas lift, pumping - Size and type pump) **Swabbing** Well Status (Prod. or Shut-in) **Prod**

Date of Test 11-2-78	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period	Oil - Bbl. 91	Gas - MCF 30	Water - Bbl. 7129	Gas - Oil Ratio 33
Flow Tubing Press.	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 91	Gas - MCF 90	Water - Bbl. 9	Oil Gravity - API (Corr.) 30	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented to be connected as soon as possible

35. List of Attachments
Inclination - GRN

Test Witnessed By **Dean Pate**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert R. Rausch TITLE Agent DATE 11-3-78

INSTRUCTIONS

This form is to be filed with the appropriate District office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 1 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|---------------------------|------------------------|-----------------------------|------------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates 2385 | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres 3458 | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite PIE - 4018 |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from _____ to _____
- No. 2, from _____ to _____
- No. 3, from _____ to _____
- No. 4, from _____ to _____
- No. 5, from _____ to _____
- No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from _____ to _____ feet.
- No. 2, from _____ to _____ feet.
- No. 3, from _____ to _____ feet.
- No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1785	1785	Red shale - Sand				
1785	3480	1695	Red Shale - Anhydrite				
3480	4330	850	Dolomite, Anhydrite				

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CONSERVATION COMM.
DOBBS, N. M.