

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator El Ran, Inc.	
Address 1603 Broadway, Lubbock, Texas 79401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CASINGHEAD GAS MUST NOT BE PLACED IN THE UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner: **THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.**

Lease Name Roberts	Well No. 1	Pool Name, including Formation Chaveroo (SA)	Kind of Lease State, Federal or Fee Fee	Lease No. -
Location Unit Letter B ; 1980 Feet From The E Line and 440 Feet From The N Line of Section 3 Township 8-S Range 32E , N.M.M., Chaves County				

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum		Address (Give address to which approved copy of this form is to be sent) P.O. Box 791, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 3	Twp. 8-S
	Rce. 32E	Is gas actually connected? No	When soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stake Rests, Plif. Re. etc.
Date Spudded 10-17-78	Date Compl. Ready to Prod. 11-1-78		Total Depth 4330		P.B.T.D. 4327		
Elevations (DF, RKE, RT, CR, etc.) 4480.1 Gr	Name of Producing Formation San Andres		Top Oil/Gas Pay 4177		Tubing Depth 4046		
Perforations 4177, 4179, 4192, 4205, 4217, 4219, 4249, 4250, 4267, 4286, 4284, 4269					Depth Casing Shoe 4329		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 13 3/8 7 7/8	CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8		DEPTH SET 1817 4329 4046		SACKS CEMENT 600 175		

Date First New Oil Run To Tanks 11-1-78		Date of Test 11-2-78		Producing Method (Flow, pump, gas lift, etc.) Swabbing - FLOWING	
Length of Test 24 hrs.	Testing Pressure 0		Casing Pressure 375		Choke Size 2"
Actual Prod. During Test 91	Oil - Bbls. 91		Water - Bbls. 9		Gas - MCF 30

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert R. Ramez
(Signature)
Agent
(Title)
11-3-78
(Date)

OIL CONSERVATION COMMISSION
NOV 6 1978
APPROVED
BY **James Sykes**
TITLE **SUPERVISOR DISTRICT I**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the allowable production on the well in accordance with RULE 111.
All entries of this form must be filled out completely for all wells, including recompletions.
Fill out only Sections I, II, III, and VI for changes of owner, well number or number, or transporter or other such change of conditions.